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Subsequent Report of ReCompletion as Addicing weel.

# Form 9-331 b (April 1952)

## (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
ndian	Agency ARVAN
llotte	Tribal
	No. 14-20-603-5448

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING.
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	 -	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
	<u> </u>	
(INDICATE ABOVE BY CHECK MAR	K NAT	JRE OF REPORT, NOTICE, OR OTHER DATA)

Navajo	#En			Cortes	, Colorado	October 21	, 19. <b></b>
-		is located	060 f	t. from $\begin{cases} 1 \\ S \end{cases}$ line	and 1980 t.	from   line of se	c. 11
NE, SW	Sec. 11	•	413	24E	SLA		
(¼ Sec.	and Sec. No.)	(	Twp.)	(Range)	(Meridia	n)	
White !	iesa		San J	an		Utah	
•	rield) un n of the	graded gro smidkflooka	m <b>nd</b>	ounty or Subdivision)	.0 ft.	(State or Territory)	

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill 17-1/2" hole to approximately 160', set 160' of 13-3/8" conductor pipe and sement to surface. Drill 11" hole to approximately 1600', set 8-5/8" casing and sement to surface. Drill 7-7/8" hole to total depth of approximately 5650', run 5-1/2" easing and sement with approximately 250 sacks coment. Complete in Desert Creek Formation.

	that this plan of work must receive approval in writing Phillips Petroleum Company	by the Geological Survey before operations may be commenced.
Address	P.O. Drawer 1150	
Mulicoo	Cortes, Colorado	Byc. M. Holes
		District Superintendent Title

Company	PHILLIPS PETROLEU	M COMPANY	
Lease	BAVAJO "B"	W	/ell No
Sec. 11	, <sub>T</sub> 41 S.	, <sub>R</sub> 24 I	S.L.M.
Location	2060' FROM THE SO THE WEST LINE.	OUTH LINE AN	ND 1980' FROM
Flevation	LLL2.0 LINGRADED	GROUND.	

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	STEPPES		``				
		2060					
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Scale-4 inches equal 1 mile

This is to certify that the above plat was prepared from field note of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Seal:

Registered Land Surveyor.

James P. Leese
Utah Reg. No. 1472

Surveyed 15 September 19.59

### October 23, 1959

Phillips Petroloum Company P. O. Drawer 1150 Corten, Colorado

> Attention: Mr. C. M. Boles, District Superintendent

#### Contlemen:

This is to acknowledge receipt of your notices of intention to drill Well No. Navajo D-1, which is to be located 660 feet from the south line and 1830 feet from the east line of Section 11, and Well No. Navajo E-1, which is to be located 2060 feet from the south line and 1980 feet from the west line of Section 11, Township 41 South, Range 24 Rast, SLEM, San Juan County, Utah.

Please he advised that insofar as this office is concerned approval to drill the above mentioned wells is hereby granted.

This approval terminates within 90 days if the wells are not spudded in within said period.

Yours very truly,

OIL & GAS COMSERVATION CONSIDERIOR

CLEON B. YEIGHT EXECUTIVE SECRETARY

#### CHT 100

u. S. Geological Survey Farmington, New Mexico

Budget Bureau No. 42-R714.4. Approval expires 12-31-60.

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

ALLOTTEE _	Triba	1		
TRIBE	Navaj	Q	~	
LEASE NO.	L4 <b>-</b> 20-	603 <u>—</u>	<b>544B</b>	

# LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's address Page Colorado Signed R. Folson Phone Logan 5-3426 Agent's title District Supertrendent No. Tw. Range Wall Process Research NAVAJO "Es LEASE SW 11 418 248 1	wells) f	or th	e mon	th of		October		., <sub>19</sub> 59 ,			drilling and produce Petroleum
Phone Logan 5-3426  RECOVERED DISTRICT Superintenden  SEC. AND TWP. RANGE WELL DAYS PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands)  NAVAJO MEN LEASE  SIGNED  C. M. BOLES  REMARKS  GASILINE OF CU. FT. OF GAS (II drilling, depth; if shut down date and result of test for gase content of gas)  NAVAJO MEN LEASE	ngo	· www.		C) a		Colomado			onepuis in	02	a. Brale
NO. PRODUCED BARRELS OF OIL GRAVITY CU. FT. OF GAS (In thousands)  NAVAJO WEN LEASE  NO. PRODUCED BARRELS OF OIL GRAVITY (In thousands)  ORDER LEASE  WELL DATE PRODUCED BARRELS OF OIL GRAVITY (In thousands)  WATER (II drilling, tepth; if shut down content of gas)  WATER (II drilling, tepth; if shut down content of gas)	Phone .		Logai	n 5-3	426	COTOLATIO			Signed Agent's titl	e Distric	NIAN .
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau	No.	42-1	2714.4
Approval expires	s 12-	31 <del>-</del> 6	ю.
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# LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for the month of November , 19 59,  Agent's address P. O. Drawer 1150  Cortex, Colorado  Phone Logan 5-3426					-,,	Con	npany	llips Pe	troleum		
						Signed G. M. Boles of ntenden			ct Superintendent		
SEC. AND		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. of (In thousan	Gas ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, on date and result of test for gasolin content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329A (December 1948) SCHOOLBERGER WILL SURVEYING CORPORATION

"Electrical Well Longing"

PLEASE REPLY TO

SCHLUMBERGER WELL SURVEYING CORPORATION CORTEX. COLORADO

BAKET, ASTUDIS

29 December 1959

Phillips Petroleum Company P. O. Drawer 1150 Cortez, Colorado

Attention: Mr. C. M. Boles

Gentlemen:

Reference: Your Navajo "E" # 1 Sec 11-41S-24E San Juan Co., Utah

Mr. Stiehler of your office has brought to our attention the fact that the GammaRay curve recorded on the subject well is one foot and five inches (1'-5") off-depth. Because of an inaccurate memorizer tape length, this curve should be shifted down-hole 1'5". The Neutron curve is recorded at the correct depth.

Also, the 8 5/8" flange elevation should be corrected to read 4440' instead of the 4040' recorded on the heading.

Yours truly,

SCHLUMBERGER WELL SURVEYING CORPORATION

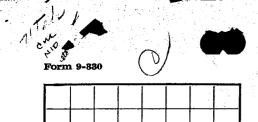
G. F. Chambliss, Manager Cortez, Colorado District

GFC:br

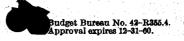
cc: Phillips Petroleum Company Bartlesville, Oklahoma

> Phillips Petroleum Company P. O. Box 3133 Durango, Colorado

> Phillips Petroleum Company 1200 Denver Club Building Denver, Colorado







U. S. LAND OFFICE Navajo

SERIAL NUMBER 14-20-603-5448

LEASE OR PERMIT TO PROSPECT Tribal

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

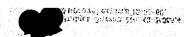
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### HISTORY OF OIL OR GAS WELL

# HORMATION RECORD CONTINUED

FROM-TOTAL PERT FORMATION Spudded 10:00 A.M. 11-6-59. Drilled 12-1/4" hole to 187'. Reamed 12-1/4" to 17-1/4" hole to 182'. Set and cemented 4 jts. 13-3/8" OD 27.1# Armoo SW SJ casing at 174.60° with 175 sx. regular cement. 2% Calcium Chloride. Pumped plug to 155' at 3:25 PM 11-7-59. Cement circulated. Drilled 11" hole to 1227'. Ran Schlumberger sonic log to 1225'. Set and cemented 41 jts. 8-5/8" OD 24# J-55 8rd casing at 1224.32' with 1000 sx. regular cement, 330# Tuff Plug, 165# Flocele, 564# Calcium Chloride. Pumped plug to 202'. Hole bridged, could not pump plug below 2021. Had trace of cement returns before hole bridged. Cemented to surface down annulus with 14 sr. regular cement. 4% Calcium Chloride. W.O.C. 24 hours. Tested easing with 1000# for 30 minutes - O.K. Drilled 7-7/8" hole to 5280'. Cored from 5280-5304', 5304-64, 5364-5424.

Reamed core hole to 7-7/8" and drilled 7-7/8" hole to 5457'. Ran Schlumberger Induction Electric, Micro-Caliper, and Gamma Ray Neutron logs to 5457'. Ran Velocity Survey. Ran Schlumberger sonic log to 5457'. Drilled 7-7/8" hole to 5472 at 12: 15 P.M. 12+2-59. Set and cemented 1 jt. 5-1/2" OB, 15.5# J-55
Brd that, 175 jts. 5-1/2" OD14# J-55, 8 rd that easing at 5472.52 at th 132 sx.
regular cament, 100 sx. Diacel "D", 496# Calcium Chloride. Pumped plug to 5448 with 1500# maximum pressure at 11:45 PM. 12-2-59. W.O.C. 24 hours. Tested casing to 1250# for 30 simutes - O.K. Tagged PBD (top cement plug) with tubing at 5448'. Rigged up Lane Wells. Ran Lane Wells Gemma Ray Collar Locator log to 5444. Perforated 5-1/2" casing with 4 Kone jet shots per foot using RL and RL measurements from 3265-72, 5277-86, 5301-08, 5310-13, 5324-29, 5336-46 and 5279-5498!. Ran III jts. 2-7/8" OD 6.5# J-55 EUE tubing with Guiberson hydraulic holddown and Baker Model EXI hookwall packer. Tubing set at 5421.81'. Packer at 5170.86'. Differ Released rotary rig at 8:00 A.M. lawle 50 EMeved in Bivins & Smoot Drilling Co. well service unity. Acidized Desert Greek zone perforations from 5265-72, 5277-86, 5301-08, 5310-13, 5324-29, 5338-46 and 5370-5402' with 9000 gallons Dowell X 15% regular seid and 600 gallons Dowell Jel X-830 temporary block in 3 stages 12-7-59 command to the seid and 600 gallons accide 300 gallons block, 3000 gallons acid, 300 gallons block, 3000 gallons acid. Maximum pressure 3900#, minimum 2200#. Treating rate 7.2 BPM, flush rate 10.9 BPM. Instant shut in 200# on vacuum 3-1/2 minutes after pumps what down. Had 1200# increase on first block, 800# increase on second block. 12/8/59. Flowed 335 BO, no water in 4 hours through 2" choke. FTP 150#.

Set tank bettery and connected pipe line. 1-8-60. Flowed 432 BO, 0 water in 24 hours through 24/64" choke. 202.6 MGF gas, GOR 469. FTP 280#. Flowing from Bose Forest compost Peradex formation with all perforations open. 1969 40 BestOcklance Recional Benches Debreshos beam distinguisment Adelitars - Safe no April mik Think Protection PLACS AND ADAPTERS January Harris Committee of the Committe 

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١.	(April 1952)						

#### (SUBMIT IN TRIPLICATE)

# UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Budget Bureau No. 42-R359.4. Approval expires 12-31-60.
ian	Navajo Agency

· <b>-</b>	Tribal
llottee	

Ind

14-20-603-5448 Lease No.

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING.	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Nove de 400	Cortez,	Colorado	March 1 , 19
Navajo "E"  Well Nois locat	edft. from S line a	nd 1980 ft. from	XXX   11   W   line of sec
NE, SW. Sec. 11	41s 24É	SLM	. ,
(% Sec. and Sec. No.) White Mesa	(Twp.) (Range) San Juan	(Meridian) Uta	h
(Field)	(County or Subdivision)		ate or Territory)
ungraded g The elevation of the derick is	Found 4442.	0 . ft.	

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Tagged PBTD (top cement plug) with tubing at 5448'. Rigged up Lane Wells. Ran Lane Wells Gamma-Ray-Collar-Locator log to 5444'. Perforated 5-1/2" casing with 4 Kone Jet shots per foot using EL and RL measurements from 5265-72, 5277-86, 5301-08, 5310-13, 5324-29, 5338-46 and 5370-5402. Ran 111 jts. 2-7/8" OD 6.5# J-55 EUE tubing with Guiberson hydraulic holddown and Baker Model EGJ hookwall packer. Tubing set at 5421.81'. Packer at 5170.86'.

Released rotary rig at 8:00 Å.M. 12-4-59. Moved in Bivins & Smoot Drilling Co. well service unit. Acidised Desert Creek sone perforations from 5265-72, 5277-86, 5301-08, 5310-13, 5324-29, 5338-46 and 5370-54028 with 9000 gallons Dowell X 15% regular acid and 600 gallons Dowell Jel X-830 temporary block in 3 stages 12-7-59 as follows: 3000 gallons acid, 300 gallons temporary block, 3000 gallons acid, 300 gallons block, 3000 gallons acid, Maximum pressure 3900%, minimum 2200%.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey before operations from the plan of work must receive approval in writing by the Geological Survey b

Company Phillips Petroleum Company	
P. O. Drawer 1150 Address	
Cortez, Colorado	By C. M. Bolos
	By C. M. Boles
	Title District Superintendent

Treating rate 7.2 BPM. Flush rate 10.9 BPM. Instant shut in pressure 200# on vacuum 3-1/2 minutes after pumps shut down. Had 1200# increase on first block, 800# increase on second block. 12-8-59. Flowed 335 BO, no water in four hours through 2" choke. FTP 150#. Set tank battery and connected pipe line. 1-8-60. Flowed 432 BO, no water in 24 hours through ZX 24/64" choke 202.8 MCF gas, GOR 469. FTP 280#. Flowing from Desert Creek zone of Paradox with all perforations open.



FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

# UNDED STATES SUBMIT IN TRIP (Other instruction verse side)

ABANDON\*

Convert to Injection

CHANGE PLANS

SHOOTING OR ACIDIZING

(Other) .

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

#### GEOLOGICAL SURVEY

NOTICES AND DEPORTS ON WELLS

	SUNDKI	MOHICE?	AND	KEP OK 13	O14	YY	ELLO
o not	use this form fo	or proposals to	drill or to	deepen or plug	back to	a	different reservoir.

14-20-603-5448 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

ABANDONMENT\*

(Do not use this form for proposal Use "APPLICAT	s to drill or to deepen or plug bac ION FOR PERMIT—" for such prop	k to a different reservoir.	Navajo
OIL GAS WELL OTHER	A 1, 100 March 1		7. UNIT AGREEMENT NAME McElmo Creek Unit
2. NAME OF OPERATOR THE SUPERIOR OIL COMPA	NY - Phillips	F. Y.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P. O. DRAWER 'G', CORT			9. WELL NO. #C-19
4. LOCATION OF WELL (Report location clesses also space 17 below.) At surface  2060' FSL & 198  Sec. 11, T41S,  San Juan County	arly and in accordance with any St O'FWL R24E	ate requirements.*	MCE1mo Creek  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 11, T41S, R24E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, R 4451 KB	T, GR, etc.)	12. COUNTY OR PARISH 13. STATE San Juan Utah
16. Check App	ropriate Box To Indicate Na on to:	· · · · · · · · · · · · · · · · · · ·	Other Data DUBNT REPORT OF:
	LL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to set a packer at 5225' on plastic lined tubing and inject water down the tubing into the Desert Creek Formation.

> APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

PETROLEUM ENGINEER CHIEF

18. I hereby certify that the foregoing is true and correct	Desdestine Engineer	DATE 6/22/67
SIGNED AU MAMAN D. D. Kingman	TITLE Production Engineer	DATE <u>6/22/6/</u>
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

\*See Instructions on Reverse Side

Form 9-331 (May 1963)

Form approved. Budget Bureau No. 42-R1424.

5.	LEASE	DESIGNATION	AND	SERIAL	NO

نات	PARTMENT OF THE GEOLOGICAL SU		verse side)	U, HEASE DESIGNATION AND BELLIAD NO.
	14-20-603-5448 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
SUNDRY (Do not use this form f	NOTICES AND REP for proposals to drill or to deepe APPLICATION FOR PERMIT—	ORTS ON en or plug back to	WELLS o a different reservoir.	Navajo
1.	7. UNIT AGREEMENT NAME			
OIL GAS	McElmo Creek			
2. NAME OF OPERATOR	OTHER Water Injecti			8. FARM OR LEASE NAME
	1 Company			
The Superior Oi 3. ADDRESS OF OPERATOR	1 Company			9. WELL NO.
P. O. Drawer 'G	', Cortez, Colorado	81321		#C-19
4. LOCATION OF WELL (Report 1	location clearly and in accordance	e with any State	requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface 2060	FSL & 1980' FWL			McElmo Creek
Section	on 11, T41S, R24E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
San J	uan County, Utah			g 11 m/10 po/n
				Sec. 11, T41S, R24E
14. PERMIT NO.	15. ELEVATIONS (Show	w whether DF, RT, $^{\circ}$	ix, etc.)	
	443	I Kb		San Juan   Utah
16. Ch	neck Appropriate Box To I	ndicate Natur	e of Notice, Report, o	r Other Data
	OF INTENTION TO:	1		SEQUENT REPORT OF:
<u></u>	<b>一</b> . *		WATER SHUT-OFF	REPAIRING WELL
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING
FRACTURE TREAT	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
SHOOT OR ACIDIZE	CHANGE PLANS		(Other) Convert	to Injection X
(Other)			(Note: Report rest Completion or Reco	ults of multiple completion on Well mpletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPI	LETED OPERATIONS (Clearly state	all pertinent det	ails, and give pertinent da	tes, including estimated date of starting an tical depths for all markers and zones pert
proposed work. If well in nent to this work.) *	is directionally drilled, give subs	surface locations	and measured and true ver	tical depths for all markets and zones per
	•			그는 그림을 많이 잘 되대는 하다.
A contract			1 0 7 /01 . 1 .	그는 사원성들의 사용 회학생활 왕이다
7/13/67 Set page	cker at 5212' on pl	astic line	ed 2-//8" tubing.	이용 기종 취임한 기회 스토프로 기회 기
				三国 化金属色矿 化氯化铁合物 自然的
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			•	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
	· .			
18. I hereby certify that the fo	oregoing is true and correct			
	(2)	rmr a Prod	uction Engineer	DATE 8/21/67
SIGNED D. D. Kins	gman / T	TILE Proc	COSTON DIPLINOCI	DATE STATE
(This space for Federal or	State office use)		6.	
				the state of the s

TITLE

APPROVED BY \_\_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY:

	PI
UNITED STATES SUBMIT IN TRIPS. ATE Of the Instructions on reverse side  DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side)  GEOLOGICAL SURVEY	Form approved. Budget Bureau No. 42-R142 5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-5448
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
1. OIL X GAS WELL OTHER  2. NAME OF OPERATOR The Superior Oil Company	7. UNIT AGREEMENT NAME  MCElmo Creek 8. FARM OR LEANE NAME
3. ADDRESS OF OPERATOR P. O. Drawer 'G', Cortez, Colorado 81321	9. WELL NO. #C-19
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  2060' FSL & 1980' FWL  Section 11, T41S, R24E  San Juan County, Utah	MCE mo Creek  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  445] 'KB	Sec. 11, T41S, R24F 12. COUNTY OR PARISH 13. STATE San Juan Litah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or O	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	REPAIRING WELL  ALTERING CASING  ABANDONMENT*

Propose to squeeze all perforations with 500 sacks cement.

A section (5354-58') between Zones I and II will then be squeezed with 100 sacks cement. Zone I will be perforated (5265-72', 5277-86', 5301-13', 5224-29' and 5338-44') and treated with 6,000 gallons 28% acid. The well will be converted to

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

DATE 5-19-72
BY Tank Buchal

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1				:
18. I hereby certify that the foregoing is true and correct SIGNED D. D. Kingman	t	District Engineer	DATE 5/16	/72
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	

CCG/nh

production.

(Other) Convert to Production

\*See Instructions on Reverse Side cc: State (2), USGS (4), Franques, Broussard, Hurlbut, File

Form 9-331 (Max 1963)

# DITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TO CATE On reverse side)

Form approved.
Budget Bureau No. 42-R142

		Budget	Bure	lu N	0. 42	-10142
5.	LEASE	DESIGN.	ATION	AND	SERIA	L NO.

	GEOLOGICAL SURVEY	14-20-603-5448
SUNDRY NC (Do not use this form for pro) Use "APPLI	OTICES AND REPORTS ON WELLS  OSSAIS to drill or to deepen or plug back to a different reservoir.  CATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
OIL GAS WELL OTHER	WI	7. UNIT AGREEMENT NAME  MCElmo Creek Unit 8. FARM OR LEASE NAME
2. NAME OF OPERATOR		0. 74457 0.0 52452 14422
The Superior Oil Comp	any	9. WELL NO.
P. O. Dr. 'G', Cortez	, Colorado 81321	MCU_#C-19
4. LOCATION OF WELL (Report location See also space 17 below.) At surface	clearly and in accordance with any State requirements.*	10. FIELD AND FOOL, OR WILDCAT  Greater Angth  11. SEC., T., B., M., OB BLK. AND SURVEY OR AREA
2060' FSL & 1980' FW	L, Section 11, T41S, R24E, SLM	NE SW Sec. 11. T415 R25E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	4451' KB	San Juan Utah
18 CLI. /	Annual Rev. To Indicate Nature of Notice Report of	r Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

				-	
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	Χ
	ABANDON*		SHOOTING OR ACIDIZING X	ABANDONMENT*	
SHOOT OR ACIDIZE	CHANGE PLANS	<b>-</b>	(Other) Recomplete as	Producing Well	_
REPAIR WELL	 CHANGE PLANS		(Note: Report results of n Completion or Recompletion	nultiple completion on Well	
(Other)			Completion or Recompletion	Report and Log form.)	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*
  - 6/1/72 Squeezed all Desert Creek perforations 5265-5402' with 500 sacks Class 'C' Cement. Drilled out to 5366'.

    Perforated 5354-58', acidized and block squeezed with 100 sacks Class 'C' Cement.
  - 6/7/72 Perforated Desert Creek Zone I 5265-72, 5277-86, 5301-13, 5324-29, and 5338-44' with 2 jets per ft. Treated all perfs with 6000 gal 28% acid in two stages with diverting material between stages.

Production 6/14/72 - 122 BO, 550 BWPD, 81.8% cut.

			· .
,	TITLE District Engineer	_ DATE7/5,	/72
(This space for Federal or State office	úse)		
APPROVED BY	::	_ DATE	

OGC/nh

\*See Instructions on Reverse Side

cc: State, USGS, Franques, Mosley, Hurlbut, WIO, File

# Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB o :

DIVISION OF OIL GAS & MINING

NOTICES TO SUPERIOR OIL COMPANY RE:

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1987 Post of the corner of the second of the second

and the property of the state of the property of the property of the performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obliqations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation P.O. Box 5444 Denver, Colorado 80217-5444 Attention: R. D. Baker (303) 298-2577

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

Environmental & Regulatory Manager - West

Enclosure

form 3160-5	11	NIT STATES	5 5	SUBMIT IN TRIPL	I TE	Budget Bure: Expires Aug	au No. 1004-0135
November 1983) Formerly 9-331)	DEPARTM	ENT OF THE I	NTERIOR	SUBMIT IN TRIPL (Other instructions verse side)	D.		ON AND SERIAL NO.
CLIN		ES AND REPO		WFIIS	6.	. IF INDIAN, ALLOT	TEE OR TRIBE NAME
(Do not use this	form for proposal	s to drill or to deepen ON FOR PERMIT—"	or plug back to	a different reservoir		NAVAJO	
2	USE "APPLICAT.	ON FOR PERMIT—	TOT BUCK Proposition			. UNIT AGREEMENT	NAME
OIL XX GAS WELL	OTHER					McELMO CRE	EK UNIT
2. NAME OF OPERATOR	OTL COMPANY	4.			8.	. FARM OR LEASE	NAME
SUPERIUK 3. ADDRESS OF OPERATOR	OIL COMPANY			<u> </u>	9.	WBLL NO.	
P. O. DRAI	WER 'G', CO	RTEZ, COLORAD	0 81321	:	j	#C-19	
l. LOCATION OF WELL (R See also space 17 belo At surface	eport location clea w.)	rly and in accordance	with any State r	requirements.•		GREATER AND	ETH
20001 751	10001 EW	of Con 11			1	1. SEC., T., R., M., C SURVEY OR AL	DR BLK. AND LNA
2000, FSL	, 1980, EMP	of Sec. 11			1.	SEC. 11. T	41S, R24E, S
14. PERMIT NO.	. ]	15. ELEVATIONS (Show	whether DF, RT, GR,	, etc.)		2. COUNTY OR PAR	
		KB	: 4452',	GL: 4440'		SAN JUAN	UTAH
6.	Check App	ropriate Box To Inc	dicate Nature	of Notice, Repo	rt, or Othe	er Data	
2	OTICE OF INTENTIO	ON TO:			SUBSEQUENT	REPORT OF:	
TEST WATER SHUT-OF	PC:	LL OR ALTER CASING		WATER SHUT-OFF		REPAIRIN	G WELL
FRACTURE TREAT	Mu	LTIPLE COMPLETE		FRACTURE TREATMEN	777	ALTERING	
SHOOT OR ACIDIZE	11	ANDON*		SHOOTING OR ACIDIZ	ING XX	<b>ABANDON</b>	MENT*
REPAIR WELL (Other)	сн	ANGE PLANS		(Other) (Note: Report	results of	multiple completion	on on Well
			1 1	Completion or	Reconstitetio	n Renort and Log	
17. DESCRIBE PROPOSED OR	COMPLETED OPERA	TIONS (Clearly state al	l pertinent detail	Completion or	t dates inc	luding estimated	late of starting an
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	well is directiona	TIONS (Clearly state al lly drilled, give subsur	l pertinent detail face locations an	le and give hertiner	t dates inc	luding estimated	late of starting an
proposed work. If nent to this work.)	well is directiona	lly drilled, give subsur	face locations an	le and give hertiner	t dates inc	luding estimated	late of starting an
proposed work. If	well is directiona	lly drilled, give subsur	face locations an	le and give hertiner	t dates inc	luding estimated	late of starting an
proposed work If nent to this work.)  Mobil Dil Corp.  25-84: Acidized psi. IS	as agent f  Desert Cre IP - 2300 p	or Superior O ek I w/ 4000 si. Flowed 2	il Co. gals 28% H 70 bbls of	ls, and give pertinent of measured and tru  ICL & salt pl 17% oil in	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting an eers and zones pert
proposed work If nent to this work.)  Mobil Dil Corp.  25-84: Acidized psi. IS	as agent f  Desert Cre IP - 2300 p	or Superior 0 ek I w/ 4000	il Co. gals 28% H 70 bbls of	ls, and give pertinent of measured and tru  ICL & salt pl 17% oil in	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting an ters and zones perti
proposed work. If nent to this work.)  bbil Dil Corp.  5-84: Acidized psi. IS	as agent f  Desert Cre IP - 2300 p	or Superior O ek I w/ 4000 si. Flowed 2	il Co. gals 28% H 70 bbls of	ls, and give pertinent of measured and tru  ICL & salt pl 17% oil in	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting an ters and zones perti
proposed work. If nent to this work.) • <b>fobil Dil Corp.</b> 25-84: Acidized <b>psi.</b> IS	as agent f  Desert Cre IP - 2300 p	or Superior O ek I w/ 4000 si. Flowed 2	il Co. gals 28% H 70 bbls of	ls, and give pertinent of measured and tru  ICL & salt pl 17% oil in	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting an eers and zones pert
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proposed work. If nent to this work.) • bbil Dil Corp. 25-84: Acidized psi. IS	as agent f  Desert Cre IP - 2300 p	or Superior O ek I w/ 4000 si. Flowed 2	il Co. gals 28% H 70 bbls of	ls, and give pertinent of measured and tru  ICL & salt pl 17% oil in	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting an eers and zones pert
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proposed work. If nent to this work.) • <b>fobil Dil Corp.</b> 25-84: Acidized <b>psi.</b> IS	as agent f  Desert Cre IP - 2300 p	or Superior O ek I w/ 4000 si. Flowed 2	il Co. gals 28% H 70 bbls of	ls, and give pertinent of measured and tru  ICL & salt pl 17% oil in	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting an eers and zones pert
proposed work If nent to this work.)  4obil Oil Corp.  25-84: Acidized psi. IS	as agent f  Desert Cre IP - 2300 p	or Superior O ek I w/ 4000 si. Flowed 2	il Co. gals 28% H 70 bbls of	ls, and give pertinent of measured and tru  ICL & salt pl 17% oil in	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting an ters and zones pert
proposed work If nent to this work)  fobil Dil Corp.  25-84: Acidized psi. IS	as agent f  Desert Cre IP - 2300 p	or Superior O ek I w/ 4000 si. Flowed 2	il Co. gals 28% H 70 bbls of	ls, and give pertinent of measured and tru  ICL & salt pl 17% oil in	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting an ters and zones pert
proposed work If nent to this work.)  4obil Oil Corp.  25-84: Acidized psi. IS	as agent f  Desert Cre IP - 2300 p	or Superior O ek I w/ 4000 si. Flowed 2	il Co. gals 28% H 70 bbls of	ls, and give pertinent of measured and tru  ICL & salt pl 17% oil in	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting an ters and zones perti
proposed work. If nent to this work.)  Mobil Oil Corp.  25-84: Acidized psi. IS Turned wo	as agent f  Desert Cre IP - 2300 p ell down fl	or Superior O ek I w/ 4000 si. Flowed 2 owline & plac	il Co. gals 28% H 70 bbls of	ls, and give pertinent of measured and tru  ICL & salt pl 17% oil in	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting an ters and zones perti
proposed work If nent to this work.)  Mobil Dil Corp.  25-84: Acidized psi. IS	as agent f  Desert Cre IP - 2300 p ell down fl	or Superior O ek I w/ 4000 si. Flowed 2 owline & plac	il Co. gals 28% H 70 bbls of ed on test	Is, and give pertinend measured and tru	t dates, inc e vertical de ugs. Av	luding estimated epths for all mark	date of starting and ters and zones perti
proposed work. If nent to this work.)  Mobil Dil Corp.  25-84: Acidized psi. IS Turned work.	as agent f  Desert Cre IP - 2300 p ell down fl	or Superior O ek I w/ 4000 si. Flowed 2 owline & place	il Co. gals 28% H 70 bbls of ed on test	Is, and give pertinend measured and tru	t dates, inc e vertical de ugs. Av	erage - 4	date of starting and ters and zones perti
proposed work. If nent to this work.)  Mobil Oil Corp.  25-84: Acidized psi. IS Turned wo	as agent f  Desert Cre IP - 2300 p ell down fl	or Superior O ek I w/ 4000 si. Flowed 2 owline & place	il Co. gals 28% H 70 bbls of ed on test	Is, and give pertinend measured and tru	t dates, inc e vertical de ugs. Av	erage - 4	date of starting and ters and zones perti

\*See Instructions on Reverse Side

# **Mobil Oil Corporation**

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL. GAS & MINING

## SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

# WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEX SUPERVISOR AREA FOR THE GREATER ANETH FIELD 05/13/86

								e e e e e e e e e e e e e e e e e e e				
PROPERTY NAME	WELL	COUNTY	STATE	SEC TW	MZHP RNG		WELL TYPE	Ā	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT - NUMBER
MC ELMO CREEK	C-14	SAN JUAN	UT	SE NU 2	-41S-24E		PROD	0P	43-037-16265	14-20-603-6509		96-004190
•	0-15	SAN JUAN	UT	NE SW	2-415-24E		PROD	GP	43-037-30384	14-20-603-6508		96-004190
	C-16	SAN JUAN	IJŢ	SE SW 2	-41S-24E		PROD	۵P	43-037-16266	14-20-603-6508		96-004196
	C-17	MAUL MAZ	UT	NE NW 1	1-41S-24E		PROD	0P	43-037-30385	14-20-603-5448		96-004190
	C-18	MAUL MAZ	UT	SE NW 1	1-41S-24E		PROD	OP	43-037-15702	14-20-603-5448		96-604190
	% C-19	SAN WANT	WEE;	推御中	1-41 <i>5</i> -24E	ed e Mar	PROD	0P	43-037-15703	14-20-603-5448		96-004190
	D-13	SAN JUAN	UT	NU NE 2	-41S-24E		INJ	OP	43-037-16267	14-20-603-6510		96-004190
	D-14	SAN JUAN	UT	SW NE 0	2-415-24E		PROD	OP	43-037-30386	14-20-603-6510		96-004190
	0-15	KAUL MAZ	IJŢ	NW SE	2-41S-24E		INJ	OP	43-037-05656	14-29-0603-6147		96-004190
	D-16	MAUL MAZ	UT	SW SE 0	2-41 <i>S</i> -24E		PROD	0P	43-037-30387	14-20-0603-6147		96-004196
	D-17	KAUL MAZ	UT	NU NE 1	1-415-24E		INJ	0P	43-037-15704	14-20-603-5447		96-004190
	D-18	SAN JUAN	UT	SW NE 1	1-415-24E		FRCD	OP	43-037-30256	14-20-603-5447		96-004190
	D-20	NAUL MAZ	UT	SW SE 21	2-415-25E		28 <b>00</b>	ΓA	43-037-15615	14-20-603-5449		96-004193
	E-13	MAUL MAZ	UT	NE NE 01	2-418-248		PROD	0P	43-037-30388	14-20-603-6510		96-004190
	E-14	NAUL NAZ	UT	SE NE 0	2-41S-24E		PROD	QP.	43-037-16268	14-20-603-6510		96-004190
	E-15	MAUL MAZ	UT	HE SE GO	2-41S-24E		PROD	0P	43-037-30389	14-20-0603-6147		96-004190
	E-16	NAUL NAZ	UΤ	SE SE %	2-415-24E		PROD	OP	43-037-15616	14-20-0603-6147		96-004190
	E-17	MAUL MAZ	UT	NE NE 11	1-415-24E		PROD	0P	43-037-30390	14-20-603-4039		96-004190
	E-18	HAUL HAZ	UT	SE NE 11	1-413-24E		PROD	OP	43-037-15706	14-20-603-5447		96-004190
	E-19	SAN JUAN	UT	NE SE 11	1-41S-24E		INJ	OP	43-037-16342	14-20-603-5449		96-004190
	E-20	SAN JUAN	UT	SE SE 11	1-415-24E	i	COMP		43-037-31057	14-20-603-5449		96-004190
	E-21	MAUL MAZ	UT	NE NE 14	4-41S-24E		INJ	0P	43-037-16343	14-20-603-370		96-004190
	E-23	MAUL MAZ	UT	NE SE 1	4-41S-24E		INJ	OP	43-037-16344	14-20-603-370		96-004190
	F-11	MAUL MAZ	UT	NW SW 38	5-40S-24E		LMI	٥P	43-037-05743	14-20-0603-6146		96-004190
	F-12	NAUL NAZ	IJŢ	SW SW 30	5-40S-24E		PROD	OP	43-037-30380	14-20-0603-6146		96-004190
	F-13	SAN JUAN	UT	NN NN O	1-41S-24E		LHI	0F	43-037-16345	14-20-603-4032		96-004190
	F-14	SAN JUAN	ijŢ	SU NU OF	1-41S-24E		PROD	OP	43-037-30255	14-20-603-4032		96-004190
	F-15A	MAUL MAZ	UT	אש בש	1-41 <i>S</i> -24E		LMI	OF'	43-637-31149	14-20-603-4032		96-004190
	F-16	SAN JUAN	UT	SM -SM 01	1-41S-24E		PROD	ßР	43-037-30381	14-20-603-4032		96-004190
	F-17	MAUL MAZ	UT	NW NW 12	2-41S-24E		INJ	GP	43-037-15493	14-20-603-4039		96-004190

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

### SUNDRY NOTICES AND REPORTS ON WELLS

<ol> <li>Oil Well /X/ Gas Well /_/ Other:</li> </ol>	7. Unit Agreement Name MCELMD CREEK
2. Name of Operator	8. Farm or Lease Name
MOBIL OIL CORPORATION	0 H-11 N-
3. Address of Operator	9. Well No. C-19
P. O. DRAWER G, CORTEZ, CO. 81321 4. Location of Well	10. Field and Pool, or Wildcat
2060' FSL, 1980' FWL	GREATER ANETH  11. Sec. T.R.M or BLK and  Survey or Area
	SEC <b>]]</b> , T <b>415</b> , R <b>24E</b>
14. Permit No. 15. Elevations (DF, RT, GR)  43-037-15703  KB:4451', GL:4442'	12. County, Parish 13. State SAN JUAN UTAH
Repair Well         /_/ Change Plans         /_/ (           (Other)         /_X/ (	Subsequent Report of: ater Shut-off /_/ Repairing Well /_/ racture Treatment /_/ Altering Casing /_/ hooting/Acidizing /_/ Abandonment \$ /_/ Other) /_/ NOTE: Report results of multiple completion on ell Completion or Recompletion Report and Log Form.)  te all pertinent details, and give pertinent dates, well is directionally drilled, give subsurface kers and zone pertinent to this work) \$  OVED ON WELL TO PULL TUBING AND REPAIR A TUBING LL OUT. SUSPECT COLLAPSED CASING. AT THIS TIME IT TUBING AND GO IN AND FISH OUT STUCK PIPE. ANDED IN THIS AREA OF THE FIELD, IT MAY BECOME TION.
18. I hereby certify that the foregoing is true and correc	t
Signed: Tw McPhers Title:	
(This space for Federal or State office use)	DATE:
Title 18 U.S.C. Section 1001, makes it a crime for any personal section 1001, makes it a crime for a c	on knowingly and willfully to make to any

department or agency of the United States any false, fictitious or fraudulent statements or representations as

to any matter within its jurisdiction.

5. Lease Designation &

14-20-603-320

6. If Indian, Allottee or Tribe Name

Serial No.

NAVAJO

# DEPARTMENT OF THE INTERIOR BURKAU OF LAND MANAGEMENT

is required before commencing operations.

SUNDRY NOTICES AND REPORTS ON WEL	, <b>L</b> S	MAYAJO
3. Address of Operator P. O. DRAWER G, CORTEZ, CO. 32321APR 4. Location of Well 2060' FSL, 1980' FML OIL, GAS 14. Permit No. 15. Elevations (DF, RT,	BION OF & MINING	7. Unit Agreement Hame MCRLMO CREEK 8. Farm or Lease Hame  9. Well No. C-19 10. Field and Pool, or Wildcat GREATER AMETH 11. Sec. T,R,M or BLK and Survey or Area SEC11, T415, R24E 12. County, Parish 13. State SAM JUAN UTAN
#3-037- 5703  BE:4451, GL:4442  16. CHECK APPROPRIATE BOX TO INDICA  Botice of Intention To:  Test Water Shut-off /_/ Pull or Alter Casin  Fracture Treat /_/ Multiple Complete  Shoot or Acidize /_/ Abandon *  Repair Well /_/ Change Plans  (Other)  RETURN WELL TO PRODUCTION	Subsig /_/ Water Shut- /_/ Fracture T: /_/ Shooting/Ad /_/ (Other) /_X/ (NOTE: Re)	equent Report of: -off /_/ Repairing Well /_/ reatment /_/ Altering Casing /_/ cidizing /_/ Abandonment * /_/
including estimated date of starting any propose locations and measured and true vertical depths:  Mobil Oil request permission to return this well suspected collapse casing. Scale analysis indicates are sult of scale build up. Mobil's intent is to and pull free tubing out of hole. Run back in he and pull out of hole. Run back in hole with bit PBTD to clean any scale deposits. Pull out of he	for all markers and a to production. The ates a scaling tender run in hole with wire ole with overshot, bu and scraper for 5 1/	well was originally shut-in because of ney on this well and stuck tubing may be a elime and cut off tubing above stuck pipe umper sub and jars and jar stuck pipe loose /2", 15.5#, J-55 casing and make a run to
18. I hereby certify that the foregoing is true  Signed: 7. Wane McPherson  T. Wayne McPherson		[ <u>R_</u> Date: <u>4-13-89</u>
(This space for Federal or State office use)		DATE:
Title 18 U.S.C. Section 1001, makes it a crime for department or agency of the United States any falto any matter within its jurisdiction.  al approval of this action	ACCEPTE OF UTA	raudulent statements or representations as ED BY THE STATE AH DIVISION OF
ar approval of this action prices	OIL, GA	AS, AND MINING

5. Lease Designation &

6. If Indian, Allottee or Tribe Name

Serial No. 14-20-603-320

# CHITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY MOTICES AND REPORTS ON WELLS

1. Oil Well /I/ Gas Well /J Other:  2. Mame of Operator MOBIL OIL CORPORATION  3. Address of Operator P. O. DRAWER G, CORTEZ, CO. 81321  4. Location of Well DIVISIO OIL, GAS 8  2060' FSL, 1980' FWL  14. Permit No. 15. Elevations (DF, RT, GR) WB:4451', GL:4442'	NOF 10. Field MINING 11. Sec Survision SAM	9 ld and Pool, or Wildcat ATER AMETH . T,R,M or BLK and vey or Area 11, T41S, R24E nty, Parish 13. State JUAN UTAH
16. CHECK APPROPRIATE BOX TO INDICATE M Motice of Intention To: Test Water Shut-off /_/ Pull or Alter Casing /_ Fracture Treat /_/ Multiple Complete /_	ATURE OF BOTICE, REPORT OR Subsequent Report  / Water Shut-off / Fracture Treatment / Shooting/Acidising / (Other)	
17. Describe Proposed or Completed Operations (Cleatincluding estimated date of starting any proposed we locations and measured and true vertical depths for Mobil Oil requests that the sundry notice submitted production be disregarded. Permission was granted f was to shut well in due to lack of funds available t However, due to CO2 flood response, this well flowed allowed to continue to flow. On December 20, 1988, The tubing was cut off above the stuck point and ret jarring. A bit and scraper for 5 1/2", 15.5\$, J-55 The original thought that casing may be collapsed approducing on rod pump. Mr. Earl Beacher, BLM, was ediscussed. If you have any questions, feel free to	rk. If well is directional all markers and some pertinon 4/13/89 pertaining to the or long term shut-in on Julio fish tubing and repair state as a result of adequate for the well was pulled and retrieved. The remaining pipe tubing was ran to PBTD and pears not to be the case. Ontacted on 4/28/89 at 9:03 contact me at (801) 651-326	lly drilled, give subsurface ment to this work) *  the intent to return well to ly 14, 1988. The original intent aspected collapsed casing. The original intent aspected to a rod pumping status. It was turned to a rod pumping status. It is in hole was retrieved by no tight spots were encountered. At this time, the well is 3 a.m. and the situation was 54 ext.505.
18. I hereby certify that the foregoing is true and Signed: Mayne McPherson  T. Wayne McPherson	Title:	<u>1-28-89</u>
(This space for Federal or State office use) APPROVED BY		

5. Lease Designation 4

6. If Indian, Allottee or Tribe Name

Serial No. 14-20-603-320

MAVAJO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORM 10

OPERATOR NAME AND ADDRESS:

STATE OF UTAH

# DIVISION OF OIL, GAS AND MINING 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page	1	of 22	

# MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:			UTAH ACCOUNT NUMBER: N7370				
C/O MOBIL OIL CORP M E P N A PO DRAWER G			report period (month/year): 6 / 95				
CORTEZ CO 81321			AME	NDED REPORT (H	ighlight Changes)		
Vell Name	Producing	Well	Days Production Volumes				
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)	
MCELMO CREEK R-08							
4303715329 05980 40S 25E 28	DSCR						
MCELMO CR S-05							
4303715330 05980 40S 25E 28	DSCR	•					
MCELMO CR S-7 (NAVAJO #3)							
4303715331 05980 40S 25E 28	PRDX						
MCELMO CR J-23				;			
4303715500 05980 41S 25E 18	DSCR			.,			
MCELMO CR J-25	2000						
4303715501 05980 41S 25E 19 MCELMO CR M-22	DSCR						
4303715512 05980 41S 25E 18	DSCR						
ELMO CR M-24	DSCK						
4303715513 05980 41S 25E 18	DSCR						
MCELMO CREEK 0-20	DJCK						
4303715518 05980 41S 25E 8	IS-DC						
MCELMO CREEK 0-18							
4303715521 05980 41S 25E 8	DSCR						
MCELMO CREEK Q-20		-					
4303715522 05980 41S 25E 8	IS-DC						
MCELMO CREEK Q-22							
4303715523 05980 41S 25E 17	DSCR						
MCELMO CR B-18		•					
4303715615 05980 41S 24E 11	DSCR						
MCELMO CR C-19 4303715703 05980 41S 24E 11	DSCR						
4303715703 05980 41S 24E 11	USCR						
			TOTALS				
			Ĺ				
MMENTS:				- <del></del> -			
eby certify that this report is true and complete to t	he best of my	knowledge.		Date	e:		
ne and Signature:				Te	elephone Number:		

	on of Oil, Gas and Mining TOR CHANGE WORKSHEET				Rouding 7-PL
	all documentation received by the division regardant listed item when completed. Write N/A i		able.		2_LWP 8-SJ 3=PT3 9-FILE 4_VLC
	nge of Operator (well sold) ignation of Operator  XX	∃ Designation of <b>≭</b> Operator Name		у	5-RJF 6-LWP
The of	perator of the well(s) listed below ha	s changed (EFFE)	CTIVE DATE	8-2-95	)
TO (ne	ew operator) MOBIL EXPLOR & PROD (address) C/O MOBIL OIL CORP PO DRAWER G CORTEZ CO 81321 phone (303 ) 564-5212 account no. N7370	FROM (former    		PO DRAWEI CORTEZ CO phone (30	L OIL CORP
Hell(s	(attach additional page if needed):				
Name: Name: Name: Name:	** SEE ATTACHED **  API: 037 \ 1570  API: API: API: API: API: API: API: API:	Entity: Entity: Entity: Entity:	SecTi SecTi SecTi SecTi	vpRng vpRng vpRng vpRng vpRng	Lease Type: Lease Type: Lease Type: Lease Type: Lease Type: Lease Type:
<i>N</i> /A 1.	OR CHANGE DOCUMENTATION  (Rule R615-8-10) Sundry or other operator (Attach to this form).  (Rule R615-8-10) Sundry or other <u>leg</u>				
	(Attach to this form).  The Department of Commerce has been operating any wells in Utah. Is co yes, show company file number:	mpany registered	d with the	e state? (	yes/no) If
	(For Indian and Federal Hells ONLY) (attach Telephone Documentation For comments section of this form. Man changes should take place prior to co	m to this repo	ort). Mal of <b>Federa</b>	ke note o l and Indi	f BLM status in <b>an</b> well operator
	Changes should take place prior to conclude the changes have been entered in the Oil listed above. $(8-3-95)$				BM) for each well
LW 6.	Cardex file has been updated for each	well listed abo	ove. 8.3/.	95~	
	Well file labels have been updated fo				-
Lec 8.	Changes have been included on the mo for distribution to State Lands and t	onthly "Operator he Tax Commissic	, Address, on. <i>(83,95</i>	and Accou	ınt Changes" memo
Lileg.	A folder has been set up for the Ope placed there for reference during rou	rator Change fi	le, and a	copy of th	nis page has been documents.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY REVIEW
(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/ho) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
NA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VERIFICATION (Fee wells only) & No Fee Leese Wells at this time!
1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE INTEREST OHNER NOTIFICATION RESPONSIBILITY
1. (Rule R615-2-10) The former operator/lessee of any <b>fee lease</b> well listed above has been notified by letter dated
2. Copies of documents have been sent to State Lands for changes involving State leases.
FILMING
1. All attachments to this form have been microfilmed. Date: October 3 1995.
FILING
1. Copies of all attachments to this form have been filed in each well file.
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
950803 WIC F5/Not necessary!

WE71/34-35

ExxonMobil Production Compu U.S. West P.O. Box 4358 Houston, Texas 77210-4358

June 27, 2001



Mr. Jim Thompson State of Utah, Division of Oil, Gas and Mining 1549 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Charlotte & Darper

Charlotte H. Harper Permitting Supervisor

ExxonMobil Production Company a division of Exxon Mobil Corporation, acting for ExxonMobil Oil Corporation

13 11 - 1 11 H: 15



# United States Department of the Interior

# NAVATOR ECTON

P.O. Box 1060 Gallup, New Mexico 87305-1060

AUG 3 0 2001

**RRES/543** 

# CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor Exxon Mobil Production Company U. S. West P. O. Box 4358 Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

CENNI DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures 
Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

ADM J AS // C
1 NATV AM HEN COORD
SOLID NON TEAM
PETRO MINIT TEAM Z
O & G INSPERSY YEAM
ALL TEAM LEADERS
LAND RESOURCES
ENVIRONMENT
FILE8
L

**ExxonMobil Production Company** 

PS 7/12/2001

ExonMobil
Production

593 Til

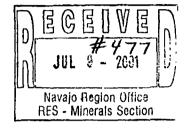
June 27, 2001

Houston, Texas 77210-4358

U.S. West P.O. Box 4358

> Certified Mail Return Receipt Requested

Ms. Genni Denetsone United States Department of the Interior Bureau of Indian Affairs, Navajo Region Real Estate Services P. O. Box 1060 Gallup, New Mexico 87305-1060 Mail Code 543



Change of Name –
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

If you have any questions, please contact Alex Correa at (713) 431-1012.

Very truly yours,

Charlotte H. Harper Permitting Supervisor

Attachments

JUL 0 5 2001

NAVAJO REGION OFFICE
BRANCH OF REAL ESTATE SERVICES

ExxonMobil Production Company a division of Exxon Mobil Corporation, acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Isasii

Charlotte U. Harper

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

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uc		c	8 I E	•		

The current list	ting of officers and director of	ExxonMobil Oil Corporation (Name of	
Corporation), of New York (State) is as follows:			
Droeldont	•	OFFICERS	
President	F.A. Risch	Address 5959 Las Colinas Blvd. Irving, TX 75039	
Vice President	K.T. Koonce	Address 800 Bell Street Houston, TX 77002	
Secretary	F.L. Reid	Address 5959 Las Colinas Blvd. Irving, TX 75039	
Treasure	B.A. Maher		
		DIRECTORS ,	
Name D.D. Hu	mphreys	Address 5959 Las Colinas Blyd. Irving, TX 75039	
Name P.A. Ha	nson	Address5959 Las Colinas Blvd. Irving, TX 75039	
Name T.P. To	wnsend	Address 5959 Las Colinas Blvd. Irving, TX 75039	
Name B.A. Mal	ner	Address 5959 Las Colinas Blvd. Irving, TX 75039	
Name F.A. Ris		Address 5959 Las Colinas Blvd. Irving, TX 75039	
	6	Gerely, Warrea  ex Correa	
and in the	e custody of Corporation Servi	taining toExxonMobil_0il_Corporation(Corporation) s and accounts covering business for the State of tel_Company(Agent), Phone:(800_)927-9800	
whose business	address is <u>One Utah Center, 20</u>	11 South Main Street, Salt Lake City. Utah 84111-2218	
(CORPORATE S	EAL)	Signature AGENT AND ATTERNEY IN FACT Title	

### **CERTIFICATION**

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

## **CHANGE OF COMPANY NAME**

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

D. U. Dullecan
Assistant Secretary

COUNTY OF DALLAS STATE OF TEXAS

UNITED STATES OF AMERICA

Sworn to and subscribed before me at Irving, Texas, U.S. A. on this the 8th day of June, 2001.

Motary Public



#### **Lease Number**

- 14-20-0603-6504 1)
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01

# CHUBB GROUP OF INSURANCE COMPANIES

Herbert (1998) 87-4600 r February (713) 297-4750

NW Bond

FEDERAL INSURANCE COMPANY RIDER to be attached to and form a part of

BOND NO 8027 31 97
wherein
Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of United States of America, Department of the Interior Bureau of Indian Affairs

in the amount of \$150,000.00 bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001 the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

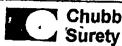
All other terms and conditions of this Bond are unchanged.

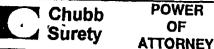
Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Qil Corporation

FEDERAL INSURANCE COMPANY

Mary Pierson, Attorney-in-fact





Federal Insurance Company Vigilant Insurance Company Pacific Indemnity Company

Attn.: Surety Department 15 Mountain View Road Warren, NJ 07059

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York Know All by These Presents, The PEDERGE RESOLUTION COmposition, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo,

Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas-

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than ball bonds) given or executed in the course of business, and any instruments amending or attering the same, and consents to the modification or atteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.

Kenneth C. Wendel, Assistant Secretar

STATE OF NEW JERSEY County of Somerset

On this 10th day of May, 2001, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duty swom, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the porporate soals thereof, and the said knows the porporate soals thereof. Sections of PEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Robertson as thereto subscribed by authority of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. 180 SE

Notary Public State of New Jersey No. 2231647

Commission Expires Oct 28 2004 ON

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

(i) the foregoing extract of the By-Lews of the Companies is true and correct,

(ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U.S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U.S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and

(iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of sald Companies at Warren, NJ this 12th day of June, 2001







IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

06/01 '01 09:06 NO.135 02/04

CSC.

T010601000 187

#### CERTIFICATE OF AMENDMENT

0F

#### CERTIFICATE OF INCORPORATION

OF

CSC 45

#### MOBIL OIL CORPORATION

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Lew, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby cartify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the smendments to the Certificate of Incorporation effected.

by this Cartificate are as follows:

- (a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:
  - "1st The corporate name of said Company shall be, ExxoniMobil Oil Corporation",
- (b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby smended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC CSC

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06/01 '01 08:47 NO.410 04/05

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.

F. A. Risch, President

STATE OF TEXAS
COUNTY OF DALLAS

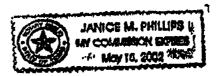
F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.

F. L. REID. Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22-day of May, 2001.

[SEAL]

NOTARY PUBLIC, STATE OF TEXAS



C\$C **C\$C** 

5184334741

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CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

100 STATE OF NEW YORK DEPARTMENT OF STATE

Filed by: EXXONMOBIL CORPORATION

(Name)

FILED JUN 0 1 2001

TAX\$

5959 Las Colmas Blvd

(Mailing address)

BY: ONC

Irving, TX 75039-2298

(City, State and Zip code)

≈> CSC

O E G E U V 291 C 5 2001

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1- LESIDIE SERVICES

,TEL=5184334741

06/01'01 08:19

State of New York }
Department of State }
ss:

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on JUN 01 2001



Special Deputy Secretary of State

DOS-1266 (7/00)

#### **OPERATOR CHANGE WORKSHEET**

#### ROUTING

1. GLH 2. CDW 3. FILE

Change of Operator (Well Sold)

Designation of Agent

# X Operator Name Change

Merger

The operator of the well(s) listed below has change	ed, effective:	06-01-2001				
FROM: (Old Operator):		TO: (New O	perator):			
MOBIL EXPLORATION & PRODUCTION		EXXONMOBIL OIL CORPORATION				
Address: P O BOX DRAWER "G"		Address: US V	VEST P O I	3OX 4358		· <del></del>
CORTEZ, CO 81321		HOUSTON, T	X 77210-43	558		
Phone: 1-(970)-564-5212		Phone: 1-(713)	-431-1010			
Account No. N7370		Account No.	N1855			
CAN	No.	Unit:	MCELM	O CREEK		
WELL(S)						
	SEC TWN	API NO	ENTITY		WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
MCELMO CR H-17B		43-037-30415		INDIAN	OW	P
MCELMO CR C-13		43-037-30379		INDIAN	OW	S
MCELMO CR B-14		43-037-30383		INDIAN	OW	S
MCELMO CR C-15		43-037-30384		INDIAN	OW	P
MCELMO CR D-14	02-41S-24E	43-037-30386	5980	INDIAN	OW	P
MCELMO CR D-16	02-41S-24E	43-037-30387	5980	INDIAN	OW	P
MCELMO CR E-13	02-41S-24E	43-037-30388	5980	INDIAN	OW	P
MCELMO CR E-15		43-037-30389		INDIAN	OW	P
MCELMO CR N-14	05-41S-24E	43-037-30281	5980	INDIAN	OW	P
MCELMO CR C-19	11-41S-24E	43-037-15703	5980	INDIAN	OW	P
MCELMO CR E-18	11-41S-24E	43-037-15706	5980	INDIAN	OW	S
MCELMO CR D-18	11-41S-24E	43-037-30256	5980	INDIAN	OW	P
MCELMO CR C-17	11-41S-24E	43-037-30385	5980	INDIAN	OW	P
MCELMO CR E-17		43-037-30390		INDIAN	OW	S
MCELMO CR F-20		43-037-15707		INDIAN	OW	TA
MCELMO CREEK H-20	12-41S-24E	43-037-15708	5980	INDIAN	OW	S
MCELMO CREEK F-18		43-037-20184		INDIAN	OW	S
MCELMO CR H-19	12-41S-24E	43-037-20304	5980	INDIAN	OW	P
MCELMO CR H-18	12-41S-24E	43-037-30364	5980	INDIAN	OW	P
MCELMO CR I-19	12-41S-24E	43-037-30365	5980	INDIAN	OW	P
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received 2. (R649-8-10) Sundry or legal documentation was received	ed from the <b>FOR</b>	_	on: 06/29/2001	06/29/2001	<u>l</u>	
<ol> <li>The new company has been checked through the <b>Depar</b></li> </ol>		•		•	ase on:	04/09/2002
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er:	579865-014	3	
5. If <b>NO</b> , the operator was contacted contacted on:	N/A					

6. Federal and Indian Lease Wells: The BLM a or operator change for all wells listed on Federal or Indian Lease Wells: The BLM a competition of the state of the BLM and the state of the BLM and the		
7. Federal and Indian Units: The BLM or BIA has approved the successor of unit	operator for wells listed on:	BIA-06/01/2001
8. Federal and Indian Communization Agree The BLM or BIA has approved the operator for all w		N/A
9. Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the		d UIC Form 5, Transfer of Authority to Inject, on:  N/A
DATA ENTRY:	<del> </del>	
1. Changes entered in the Oil and Gas Database on:	04/23/2002	
2. Changes have been entered on the Monthly Operator	Change Spread Sheet on:	04/23/2002
3. Bond information entered in RBDMS on:	N/A	
4. Fee wells attached to bond in RBDMS on:	N/A	
STATE WELL(S) BOND VERIFICATION:	······································	
1. State well(s) covered by Bond Number:	N/A	
FEDERAL WELL(S) BOND VERIFICATION	N:	
1. Federal well(s) covered by Bond Number:	N/A	
INDIAN WELL(S) BOND VERIFICATION:		
1. Indian well(s) covered by Bond Number:	80273197	
FEE WELL(S) BOND VERIFICATION:		
1. (R649-3-1) The <b>NEW</b> operator of any fee well(s) listed	l covered by Bond Number	N/A
2. The <b>FORMER</b> operator has requested a release of liabil	lity from their bond on:	N/A
The Division sent response by letter on:	<u>N/A</u>	
LEASE INTEREST OWNER NOTIFICATIO  3. (R649-2-10) The FORMER operator of the fee wells had of their responsibility to notify all interest owners of this	as been contacted and informed	l by a letter from the Division
COMMENTS:		

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING					
1. DJJ	100				
2. CDW					

## X Change of Operator (Well Sold)

# Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		6/1/2006	i i
FROM: (Old Operator):	TO: ( New Operator):		
N1855-ExxonMobil Oil Corporation	N2700-Resolute Natura	l Resources Company	
PO Box 4358	1675 Broadway	, Suite 1950	
Houston, TX 77210-4358	Denver, CO 802	202	
Phone: 1 (281) 654-1936	Phone: 1 (303) 534-460		
CA No.	Unit:	MC ELMO	-500
OPERATOR CHANGES DOCUMENTATION			
Enter date after each listed item is completed	T001/T0	4/21/2007	
1. (R649-8-10) Sundry or legal documentation was received from the			
2. (R649-8-10) Sundry or legal documentation was received from the		4/24/2006	
3. The new company was checked on the <b>Department of Commerce</b>			6/7/2006
4. Is the new operator registered in the State of Utah: YES	Business Number:	5733505-0143	
5. If <b>NO</b> , the operator was contacted contacted on:			
6a. (R649-9-2)Waste Management Plan has been received on:	requested		
6b. Inspections of LA PA state/fee well sites complete on:	n/a		
6c. Reports current for Production/Disposition & Sundries on:	ok		
7. Federal and Indian Lease Wells: The BLM and or the E	BIA has approved the	e merger, name change	e,
or operator change for all wells listed on Federal or Indian leases o			_not yet
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit operator for	r wells listed on:	not yet	
9. Federal and Indian Communization Agreements ("	CA"):		
The BLM or BIA has approved the operator for all wells listed w	vithin a CA on:	n/a	
10. Charles and the contract ( === )		C Form 5, Transfer of Au	thority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal well(s) liste	d on: 6/12/2006	5
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	6/22/2006	dian'in 0.0 d	
2. Changes have been entered on the Monthly Operator Change Sp		6/22/2006	
<ul><li>3. Bond information entered in RBDMS on:</li><li>4. Fee/State wells attached to bond in RBDMS on:</li></ul>	n/a 		
<ul><li>4. Fee/State wells attached to bond in RBDMS on:</li><li>5. Injection Projects to new operator in RBDMS on:</li></ul>	6/22/2006		
6. Receipt of Acceptance of Drilling Procedures for APD/New on:			
BOND VERIFICATION:			
Federal well(s) covered by Bond Number:	n/a		
2. Indian well(s) covered by Bond Number:	PA002769		
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by	y Bond Number	n/a	
a. The FORMER operator has requested a release of liability from the	eir bond on: n/a		
The Division sent response by letter on:	n/a		
LEASE INTEREST OWNER NOTIFICATION:			
4. (R649-2-10) The <b>FORMER</b> operator of the fee wells has been cont		letter from the Division	
of their responsibility to notify all interest owners of this change on	: <u>n/a</u>	<del></del>	
COMMENTS:			
O MINICIATIO.			

#### STATE OF UTAH

Earlene Russell, Engineering Technician

11.

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NA

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(This :

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DEPAR	STATE OF UTAH	RCES			FORM 9
DIVISIO	OPT 03939-049680	E DESIGNATION AND SERIAL NUMBER: attached list			
SUNDRY NOTICES AND REPORTS ON WELLS					DIAN, ALLOTTEE OR TRIBE NAME: NIO Tribe
Do not use this form for proposals to drill new wells, si drill horizontal laterals. Use	ignificantly deepen existing wells below cum a APPLICATION FOR PERMIT TO DRILL fo	ant bottom-hole depl om for such proposa	h, reenter plugged wells, or to s.		or CA AGREEMENT NAME: Imo Creek Unit
1. TYPE OF WELL OIL WELL		Jnit Agreeme		- Com-	NAME and NUMBER: attached list
2. NAME OF OPERATOR:	npany N2700			9. API N	UMBÉR:
Resolute Natural Resources Con 3. ADDRESS OF OPERATOR;			PHONE NUMBER:		D AND POOL, OR WILDCAT:
1675 Broadway, Suite 1950 CITY Denve	r <sub>STATE</sub> CO <sub>ZIP</sub>	80202	(303) 534-4600	Grea	ater Aneth
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached	list	9" <b>4"</b>		COUNTY	: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIC	NAK			STATE:	UTAH
11. CHECK APPROPRI	ATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	RT, OF	OTHER DATA
TYPE OF SUBMISSION		Т	PE OF ACTION		
NOTICE OF INTENT	CIDIZE	DEEPEN		=	REPERFORATE CURRENT FORMATION
` ' '	TER CASING ASING REPAIR	FRACTURE  NEW CONS			SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
	HANGE TO PREVIOUS PLANS	OPERATOR			TUBING REPAIR
	HANGE TUBING	PLUG AND		=	VENT OR FLARE
¬ IX	HANGE WELL NAME	PLUG BACK			WATER DISPOSAL
(Submit Original Form Only)	HANGE WELL STATUS		ON (START/RESUME)		WATER SHUT-OFF
Date of work completion:	OMMINGLE PRODUCING FORMATIONS	RECLAMAT	ON OF WELL SITE		OTHER:
	ONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION		
Effective June 1, 2006 Exxon Mo Resolute Natural Resources Cor A list of affected producing and w UIC Form 5, Transfer of Authority As of the effective date, bond cor	obil Oil Corporation resigns npany is designated as suc vater source wells is attach y to Inject.	as operator ccessor oper ned. A separa	of the McElmo Cree ator of the McElmo ( ate of affected injecti	k Unit. Creek l on well	Jnit. Is is being submitted with
NAME (PLEASE PRINT) Dwight E Mallory		TITL	4/20/2006	dinator	

DIV. OF OIL, GAS & MINING

ME (PLEASE	Dwight E Mallory	TITLE	Regulatory Coordinator
NATURE _	J. t. 2115	DATE	4/20/2006
space for Si	tate use o'Ny)		
	APPROVED 6 122106		RECEIVED
0)	Division of Oil, Gas and Mining (See Instruction	ns on Reverse Side)	APR 2 4 2006

#### STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:						
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock						
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current boltom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: UTU68930A						
1. TYPE OF WELL OIL WELL  GAS WELL  OTHER	8. WELL NAME and NUMBER: McElmo Creek						
2. NAME OF OPERATOR:  ExxonMobil Oil Corporation  N/855	9. API NUMBER: attached						
3. ADDRESS OF OPERATOR: PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT: Aneth						
P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358 (281) 654-1936 4. LOCATION OF WELL	Arient						
FOOTAGES AT SURFACE:	COUNTY: San Juan						
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH						
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION							
✓ NOTICE OF INTENT □ DEEPEN □ DEEPEN	REPERFORATE CURRENT FORMATION						
(Submit in Duplicate)	SIDETRACK TO REPAIR WELL						
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION  6/1/2006 CHANGE TO PREVIOUS PLANS  OPERATOR CHANGE	TUBING REPAIR						
6/1/2006 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE  CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE						
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL						
(Submit Original Form Only)  CHANGE WELL STATUS  PRODUCTION (START/RESUME)	WATER SHUT-OFF						
Date of work completion:  COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:						
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION							
DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, McElmo Creek lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.  Attached please find a listing of producers and water source wells included in the transfer.							
NAME (PLEASE PRINT) Laurie Kilbride TITLE Permitting Super	visor						
SIGNATURE JULIE B. Kubu DATE 4/19/2006							
2002 200 19	DECEMEN						

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

APR 2 1 2006

DIV. OF OIL, GAS & MINING

# McElmo Creek Unit - Producer Well List

Lease   Number	2 11 6 5 3 3 3 1 3 5 1 3 5	API #  430373036000S1  430373035800S1  430373038000S1  430373037600S1  430373038700S1  430373038900S1  430373038400S1  430373038600S1  430373038600S1  430373045400S1  430373065100S1  430373020200S1  430373045200S1  430373045200S1  430373045300S1  430373045300S1  430373045300S1  430373045300S1  430373045300S1  430373045300S1	Producing Producing Producing Producing Producing Producing Producing Producing Producing  Producing  Froducing Producing	Lease #  14-200-6036145 14-200-6036146 14-200-6036146 14-200-6036147 14-200-6036147 14-200-6036508 14-200-6036508 14-200-6036510 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	36 36 2 2	40S 40S 40S 41S 41S 41S 41S 41S 41S 41S 41S 41S 40S 40S 40S	24E 24E 24E 24E 24E 24E 24E 24E 25E	SWSE NESE SWSW NESW SWSE NESE NESE NESW SWSE NESE NE	NSFoot  0643FSL 1975FSL  0585FSL 1957FSL  0622FSL 1877FSL  1765FSL  0881FNL  1884FNL 0789FNL  0100FSL	2123FEL 0318FEL 0628FWL 1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL 0650FEL
MCU F-12 MCU G-11  MCU G-11  MCU G-11  MCU G-11  MCU D-16  MCU E-15  MCU C-13  MCU D-14  MCU E-13  MCU D-14  MCU E-13  MCU J-08  MCU R-10  MCU R-10  MCU R-11  MCU R-16  MCU R-16  MCU R-16  MCU R-16  MCU R-16  MCU R-16  MCU S-11  MCU S-13  MCU S-15  MCU T-10  MCU T-10  MCU T-10  MCU T-12  MCU T-14  MCU T-16  MCU T-14  MCU T-16  MCU J-18  MCU J-23  MCU J-23  MCU J-24  MCU K-21  MCU K-21  MCU K-23  MCU L-18  MCU L-20	2 11 6 5 3 3 3 1 3 5 1 3 5	430373036000\$1 430373035800\$1 430373035800\$1 430373038000\$1 430373038700\$1 430373038900\$1 430373038400\$1 430373038600\$1 430373038600\$1 430373038800\$1 430373045400\$1 430373020200\$1 430373027200\$1 430373045200\$1 430373045200\$1 430373045200\$1 430373045300\$1 430373045300\$1 430373045300\$1 430373045300\$1 430373045300\$1	Producing Producing Producing Producing Producing Producing Producing TA Producing SI Producing	14-200-6036145 14-200-6036146 14-200-6036146 14-200-6036147 14-200-6036147 14-200-6036508 14-200-6036508 14-200-6036510 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	36 36 36 36 2 2 2 2 2 2 2 2 2 2 2 33 33 4	40S 40S 40S 41S 41S 41S 41S 41S 41S 41S 41S 41S 40S 40S 40S	24E 24E 24E 24E 24E 24E 24E 24E 25E	SWSE NESE SWSW NESW SWSE NESE NESW NENW SWNE NENW SWNE NENE SESE	0643FSL 1975FSL 0585FSL 1957FSL 0622FSL 1877FSL 1765FSL 0881FNL 1884FNL 0789FNL	2123FEL 0318FEL 0628FWL 1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL
MCU F-12 MCU G-11  MCU G-11  MCU G-11  MCU D-16  MCU C-15  MCU C-13  MCU D-14  MCU D-14  MCU E-13  MCU R-10  MCU R-10  MCU R-11  MCU R-10  MCU R-12  MCU R-16  MCU S-11  MCU S-13  MCU S-15  MCU T-10  MCU T-12  MCU T-12  MCU T-14  MCU T-16  MCU T-16  MCU U-09  MCU U-09  MCU U-13  MCU U-15  MCU U-14  MCU J-20  MCU J-23  MCU J-23  MCU K-21  MCU K-23  MCU L-18  MCU L-20	2 11 6 5 5 3 4 3 3 9 1 1 3 5	430373035800S1  430373038000S1  430373037600S1  430373038700S1  430373038900S1  430373038400S1  430373037900S1  430373038600S1  430373038800S1  430373045400S1  430373020200S1  430373045200S1  430373045200S1  430373045300S1  430373045300S1  430373045300S1  430373045300S1  430373045300S1  430373045300S1  430373045300S1	Producing Producing Producing Producing Producing Producing  TA  Producing SI  Producing	14-200-6036146 14-200-6036146 14-200-6036147 14-200-6036147 14-200-6036508 14-200-6036508 14-200-6036510 14-20-6036510 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	36 36 36 2 2 2 2 2 2 2 2 2 2 2 33 33 4	40S 41S 41S 41S 41S 41S 41S 41S 41S 40S 40S 40S	24E 24E 24E 24E 24E 24E 24E 24E 25E	NESE SWSW NESW SWSE NESE NESW NENW SWNE NENE SESE	1975FSL  0585FSL  1957FSL  0622FSL  1877FSL  1765FSL  0881FNL  1884FNL  0789FNL  0100FSL	0628FWL 1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL
MCU F-12 MCU G-11  MCU D-16 MCU E-15  MCU C-13  MCU D-14 MCU E-13  MCU D-14 MCU E-13  MCU B-10 MCU R-10 MCU R-10 MCU R-11 MCU R-10 MCU R-14 MCU R-16 MCU R-16 MCU R-16 MCU R-16 MCU S-11 MCU S-13  MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-14  MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-23 MCU L-18 MCU L-20	1 6 5 5 3 4 8 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	430373038000\$1 430373037600\$1 430373038700\$1 430373038900\$1 430373038400\$1 430373037900\$1 430373038600\$1 430373038600\$1 430373045400\$1 430373045400\$1 430373020200\$1 430373045200\$1 430373045200\$1 430373045200\$1 430373045200\$1 430373045300\$1 430373045300\$1 430373045300\$1	Producing Producing Producing Producing Producing  TA  Producing SI  Producing	14-200-6036146 14-200-6036147 14-200-6036147 14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	36 36 2 2 2 2 2 2 2 2 2 2 8 33 33 4	40S 41S 41S 41S 41S 41S 41S 41S 40S 40S 40S	24E 24E 24E 24E 24E 24E 24E 24E 25E	SWSW NESW SWSE NESE NESW NENW SWNE NENE SESE	0585FSL 1957FSL 0622FSL 1877FSL 1765FSL 0881FNL 1884FNL 0789FNL	0628FWL 1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL
MCU G-11  MCU D-16  MCU E-15  MCU C-15  MCU C-13  MCU D-14  MCU E-13  MCU B-13  MCU R-10  MCU R-10  MCU R-11  MCU R-12  MCU R-14  MCU R-16  MCU R-16  MCU R-16  MCU S-11  MCU S-11  MCU S-13  MCU S-15  MCU S-15  MCU T-10  MCU T-12  MCU T-12  MCU T-14  MCU T-14  MCU T-16  MCU U-09  MCU U-09  MCU U-13  MCU U-15  MCU U-14  MCU U-15  MCU U-15  MCU U-14  MCU J-20  MCU J-23  MCU J-24  MCU K-17  MCU K-21  MCU K-23  MCU L-18  MCU L-20	1 6 5 5 3 4 8 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	430373037600S1 430373038700S1 430373038900S1 430373038400S1 430373037900S1 430373038600S1 430373038600S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045300S1 430373045300S1 430373063200S1 430373063200S1 430373046000S1	Producing Producing Producing Producing TA Producing SI Producing	14-200-6036146 14-200-6036147 14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-60320484 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 2 2 2 2 2 2 33 33 4	41S 41S 41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 24E 24E 25E	NESW SWSE NESE NESW NENW SWNE NENE SESE	1957FSL  0622FSL 1877FSL  1765FSL  0881FNL  1884FNL  0789FNL	1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL
MCU G-11  MCU D-16  MCU E-15  MCU C-15  MCU C-13  MCU D-14  MCU E-13  MCU B-13  MCU R-10  MCU R-10  MCU R-11  MCU R-12  MCU R-14  MCU R-16  MCU R-16  MCU R-16  MCU S-11  MCU S-11  MCU S-13  MCU S-15  MCU S-15  MCU T-10  MCU T-12  MCU T-12  MCU T-14  MCU T-14  MCU T-16  MCU U-09  MCU U-09  MCU U-13  MCU U-15  MCU U-14  MCU U-15  MCU U-15  MCU U-14  MCU J-20  MCU J-23  MCU J-24  MCU K-17  MCU K-21  MCU K-23  MCU L-18  MCU L-20	1 6 5 5 3 4 8 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	430373037600S1 430373038700S1 430373038900S1 430373038400S1 430373037900S1 430373038600S1 430373038600S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045300S1 430373045300S1 430373063200S1 430373063200S1 430373046000S1	Producing Producing Producing Producing TA Producing SI Producing	14-200-6036146 14-200-6036147 14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-60320484 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 2 2 2 2 2 2 33 33 4	41S 41S 41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 24E 24E 25E	NESW SWSE NESE NESW NENW SWNE NENE SESE	1957FSL  0622FSL 1877FSL  1765FSL  0881FNL  1884FNL  0789FNL	1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL
MCU D-16 MCU C-15 MCU C-13 MCU D-14 MCU E-13 MCU D-14 MCU E-13 MCU U-08 MCU R-10 MCU R-10 MCU R-11 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-11 MCU S-13 MCU T-10 MCU T-12 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-13 MCU U-15 MCU U-18 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-23 MCU L-18 MCU L-18	6 5 5 3 4 8 3 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9 9	430373038700\$1 430373038900\$1 430373038400\$1 430373037900\$1 430373038600\$1 430373038800\$1 430373045400\$1 430373065100\$1 430373020200\$1 430373045200\$1 430373045200\$1 430373045200\$1 430373045200\$1 430373045300\$1 430373045300\$1 430373045300\$1	Producing Producing Producing TA Producing SI Producing SI Producing	14-200-6036147 14-200-6036147 14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-60320484 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 2 2 2 2 2 33 33 4	41S 41S 41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 24E 24E 25E	SWSE NESE NESW NENW SWNE NENE SESE	0622FSL 1877FSL 1765FSL 0881FNL 1884FNL 0789FNL	1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL
MCU C-15  MCU D-14  MCU E-13  MCU E-13  MCU E-13  MCU E-13  MCU U-08  MCU R-10  MCU R-12  MCU R-14  MCU R-16  MCU S-11  MCU S-15  MCU T-10  MCU T-12  MCU T-12  MCU T-12  MCU T-14  MCU T-14  MCU T-14  MCU T-16  MCU U-09  MCU U-13  MCU U-13  MCU U-15  MCU U-14  MCU J-20  MCU J-23  MCU J-24  MCU K-17  MCU K-23  MCU K-23  MCU L-18  MCU L-18	5 5 3 4 3 3 3 3 6 1 3 5	430373038900S1 430373038400S1 430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045200S1 430373063200S1 430373063200S1 430373046000S1	Producing  TA  Producing SI  Producing SI  Producing	14-200-6036147 14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-60320484 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 2 2 2 33 33 4	41S 41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 25E	NESE NESW NENW SWNE NENE SESE	1877FSL 1765FSL 0881FNL 1884FNL 0789FNL	3206FEL 3076FEL 1856FEL 0296FEL
MCU C-15  MCU D-14  MCU E-13  MCU E-13  MCU E-13  MCU E-13  MCU U-08  MCU R-10  MCU R-12  MCU R-14  MCU R-16  MCU S-11  MCU S-15  MCU T-10  MCU T-12  MCU T-12  MCU T-12  MCU T-14  MCU T-14  MCU T-14  MCU T-16  MCU U-09  MCU U-13  MCU U-13  MCU U-15  MCU U-14  MCU J-20  MCU J-23  MCU J-24  MCU K-17  MCU K-23  MCU K-23  MCU L-18  MCU L-18	5 5 3 4 3 3 3 3 6 1 3 5	430373038900S1 430373038400S1 430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045200S1 430373063200S1 430373063200S1 430373046000S1	Producing  TA  Producing SI  Producing SI  Producing	14-200-6036147 14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-60320484 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 2 2 2 33 33 4	41S 41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 25E	NESE NESW NENW SWNE NENE SESE	1877FSL 1765FSL 0881FNL 1884FNL 0789FNL	3206FEL 3076FEL 1856FEL 0296FEL
MCU C-15  MCU D-14  MCU E-13  MCU E-13  MCU U-08  MCU R-10  MCU R-12  MCU R-14  MCU R-16  MCU S-11  MCU S-11  MCU S-15  MCU T-10  MCU T-12  MCU T-12  MCU T-14  MCU T-14  MCU T-14  MCU T-14  MCU T-16  MCU T-18  MCU J-23  MCU J-23  MCU J-24  MCU K-17  MCU K-23  MCU L-18  MCU L-18  MCU L-20	5 3 4 3 3 3 0 2 4 5 1 3 5	430373038400S1 430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373063200S1 430373063200S1 430373046000S1	Producing SI Producing SI Producing	14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-60320484 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 28 33 33 4	41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 25E	NESW NENW SWNE NENE SESE	1765FSL 0881FNL 1884FNL 0789FNL	3206FEL 3076FEL 1856FEL 0296FEL 0650FEL
MCU D-14 MCU E-13  MCU U-08  MCU R-10  MCU R-12  MCU R-14  MCU R-16  MCU S-11  MCU S-13  MCU S-13  MCU S-15  MCU T-10  MCU T-12  MCU T-12  MCU T-14  MCU T-16  MCU U-09  MCU U-09  MCU U-13  MCU U-13  MCU U-15  MCU U-15  MCU U-14  MCU U-15  MCU U-14  MCU U-15  MCU U-15  MCU U-14  MCU U-15  MCU U-18  MCU K-21  MCU K-23  MCU L-18  MCU L-18	3 4 3 3 3 0 2 4 4 6 1 3 5	430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing SI Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-200-6036509 14-200-6036510 14-200-6036510 14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 28 33 33 4	41S 41S 41S 40S 40S 40S	24E 24E 24E 25E	NENW SWNE NENE SESE	0881FNL 1884FNL 0789FNL 0100FSL	3076FEL 1856FEL 0296FEL 0650FEL
MCU D-14 MCU E-13  MCU U-08  MCU R-10  MCU R-12  MCU R-14  MCU R-16  MCU S-11  MCU S-13  MCU S-13  MCU S-15  MCU T-10  MCU T-12  MCU T-12  MCU T-14  MCU T-16  MCU U-09  MCU U-09  MCU U-13  MCU U-13  MCU U-15  MCU U-15  MCU U-14  MCU U-15  MCU U-14  MCU U-15  MCU U-15  MCU U-14  MCU U-15  MCU U-18  MCU K-21  MCU K-23  MCU L-18  MCU L-18	3 4 3 3 3 0 2 4 4 6 1 3 5	430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing SI Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-200-6036509 14-200-6036510 14-200-6036510 14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 28 33 33 4	41S 41S 41S 40S 40S 40S	24E 24E 24E 25E	NENW SWNE NENE SESE	0881FNL 1884FNL 0789FNL 0100FSL	3076FEL 1856FEL 0296FEL 0650FEL
MCU D-14 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU U-17 MCU U-18 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	4 3 3 0 2 4 4 6 1 3 5	430373038600\$1 430373038800\$1 430373045400\$1 430373112100\$1 430373065100\$1 430373020200\$1 430373027200\$1 430373045200\$1 430373045200\$1 430373045300\$1 430373063200\$1 430373046000\$1	Producing SI Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6036510 14-20-6036510 14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 28 33 33 4	41S 41S 40S 40S 40S	24E 24E 25E	SWNE NENE SESE	1884FNL 0789FNL 0100FSL	1856FEL 0296FEL 0650FEL
MCU E-13  MCU U-08  MCU R-10  MCU R-12  MCU R-14  MCU R-16  MCU S-11  MCU S-13  MCU S-15  MCU T-10  MCU T-12  MCU T-12  MCU T-14  MCU T-14  MCU U-09  MCU U-13  MCU U-15  MCU U-15  MCU U-15  MCU U-16  MCU U-17  MCU J-18  MCU J-22  MCU J-23  MCU K-17  MCU K-21  MCU K-23  MCU L-18  MCU L-20	3 3 0 2 4 5 1 3 5	430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 28 33 33 4	40S 40S 40S	24E 25E 25E	NENE SESE	0789FNL 0100FSL	0296FEL 0650FEL
MCU E-13  MCU U-08  MCU R-10  MCU R-12  MCU R-14  MCU R-16  MCU S-11  MCU S-13  MCU S-15  MCU T-10  MCU T-12  MCU T-12  MCU T-14  MCU T-14  MCU U-09  MCU U-13  MCU U-15  MCU U-15  MCU U-15  MCU U-16  MCU U-17  MCU J-18  MCU J-22  MCU J-23  MCU K-17  MCU K-21  MCU K-23  MCU L-18  MCU L-20	3 3 0 2 4 5 1 3 5	430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 28 33 33 4	40S 40S 40S	24E 25E 25E	NENE SESE	0789FNL 0100FSL	0296FEL 0650FEL
MCU U-08  MCU R-10  MCU R-12  MCU R-14  MCU R-16  MCU S-11  MCU S-13  MCU S-15  MCU T-10  MCU T-12  MCU T-12A  MCU T-14  MCU U-09  MCU U-09  MCU U-13  MCU U-15  MCU U-15  MCU U-15  MCU U-16  MCU U-17  MCU W-14  MCU J-18  MCU J-23  MCU J-24  MCU K-17  MCU K-21  MCU L-18  MCU L-18	3 0 2 4 5 1 3 5	430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing  SI  Producing  Producing  Producing  Producing  Producing  Producing  Producing  Producing	14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	28 33 33 4	40S 40S 40S	25E 25E	SESE	0100FSL	0650FEL
MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU U-17 MCU U-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	) 2 4 6 1 3	430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	SI Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 33 4	40S 40S	25E			
MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU U-17 MCU U-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	) 2 4 6 1 3	430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	SI Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 33 4	40S 40S	25E			
MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	2 4 5 1 3	430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 4	40S		SWNW	2326ENII	0633E/MI
MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	2 4 5 1 3	430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 4	40S		- T T I T T T	ILULUI INL	IUUSZEVYL
MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12A MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-14 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	1 5 1 3 5	430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	4		ZOE	swsw	0692FSL	0339FWL
MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-12A MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	6   	430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing	14-20-6032057 14-20-6032057	-1	418		SWNW	2030FNL	0560FWL
MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	3	430373045300S1 430373063200S1 430373046000S1	Producing Producing	14-20-6032057		41S	25E	swsw	0656FSL	0505FWL
MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	5	430373063200S1 430373046000S1	Producing		33			NESW	1928FSL	1731FWL
MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373046000S1		14/1/20 6022067	4			NENW	0761FNL	1837FWL
MCU T-12 MCU T-12A MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14  MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	)		Producing	14-20-6032057	4			NESW	1854FSL	1622FWL
MCU T-12A MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14  MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		140007000740004	I - Company	14-20-6032057	33			SWNE	1931FNL	1793FEL
MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373007400S1	Producing	14-20-6032057	33			NWSE	1940FSL	1960FEL
MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14  MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373040100S1 430373045900S1	Producing Producing	14-20-6032057 14-20-6032057	33			SWSE SWNE	0590FSL 1922FNL	2007FEL 1903FEL
MCU U-09 MCU U-13 MCU U-15 MCU V-14  MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373065400S1	Producing	14-20-6032057	4			SWSE	0630FSL	2030FEL
MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373112200\$1	Producing	14-20-6032057	33			NENE	1019FNL	0526FEL
MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373045600S1	Producing	14-20-6032057	4	-		NENE	0700FNL	0700FEL
MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373063300S1	Producing	14-20-6032057	4			NESE	1798FSL	0706FEL
MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373065300S1	SI	14-20-6032057	3	418	25E	SWNW	2091FNL	0322FWL
MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20										
MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373031800S1	Producing	14-20-603263	7			SWNW	1823FNL	0663FWL
MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373030600S1	Producing	14-20-603263	7			SWSW	0819FSL	0577FWL
MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373034100S1 430371550000S1	Producing Producing	14-20-603263 14-20-603263	18 18			SWNW NWSW	1977FNL 1980FSL	0515FWL 0575FWL
MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430371330000S1	Producing	14-20-603263				SWSW	0675FSL	0575FWL
MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373032800S1	Producing	14-20-603263	7			NENW	0763FNL	1898FWL
MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373032700S1	Producing	14-20-603263	7			NESW	1999FSL	1807FWL
MCU L-18 MCU L-20		430373030200S1	Producing	14-20-603263	18			NENW	0738FNL	1735FWL
MCU L-20	3	430373033600S1	Producing	14-20-603263	18	41S	25E	NESW	1833FSL	1823FWL
			Producing	14-20-603263	7			SWNE	1950FNL	1959FEL
IMCU 11-22		430373031300S1	Producing	14-20-603263	7			SWSE	0312FSL	1560FEL
		430373034700S1	Producing	14-20-603263	18			NWSE	2844FSL	2140FEL
MCU L-24 MCU M-17		430373033900S1 430373031400S1	SI	14-20-603263 14-20-603263	18 7			SWSE NENE	1980FNL 0454FNL	1980FEL 1031FEL
MCU M-17 MCU M-19		<del>1</del>	Producing Producing	14-20-603263	7			NESE	2012FSL	0772FEL
MCU M-21	a 1	430373030700S1	Producing	14-20-603263	18			NENE	0919FNL	0463FEL
MCU M-22		43037353535031 430371551200S1	Producing	14-20-603263	18			SENE	1720FNL	0500FEL
MCU M-23	1	430373033800S1	Producing	14-20-603263	18			NESE	1890FSL	4214FWL
MCU M-24	2	430371551300S1	Producing	14-20-603263	18	418	25E	SESE	0500FSL	0820FEL
MCU N-18	1 2 3	430373028600S1	Producing	14-20-603263	8	41S	25E	SWNW	1779FNL	0573FWL
MCU N-20	1 2 3 4	430373026900S1	Producing	14-20-603263	8			SWSW	0620FSL	0634FWL
MCU N-22	1 2 3 4 3	430373066100S1	SI	14-20-603263	17			SWNW	1763FNL	0730FWL
MCU 0-17	1 2 3 4 3 0	14:40:4 / 30つりの0000で4 - '	Producing	14-20-603263	8			NENW	0627FNL	1855FWL
MCU 0-19	1 2 3 4 3 0		Producing	14-20-603263	8			NESW	1932FSL	2020FWL
MCU O-20 MCU O-21	1 2 3 4 3 0	430373027000S1	Producing Producing	14-20-603263 14-20-603263	8 17			SESW NENW	0660FSL 0796FNL	1980FWL 1868FWL
MCU 0-21	1 2 3 4 3 0 2 7	430373027000S1 430371551800S1		14-20-603263	17			SENW	1840FNL	1928FWL
MCU 0-22A	1 2 3 4 3 0 1 7 9	430373027000S1	Producing	14-20-603263	_	415			2276FSL	1966FWL

## McElmo Creek Unit - Producer Well List

		770			ľ			Locat	ion	
Lease	Number	API#	Status	Lease #	Sec	Τ	R	QTR/QTR	NSFoot	EWFoot
MCU	P-18	430373026700S1	Producing	14-20-603263	8	415	25E	SWNE	1816FNL	1855FEL
MCU	P-22	430373050600S1	Producing	14-20-603263	17			SWNE	2035FNL	2135FEL
MCU	Q-17	430373027100S1	SI	14-20-603263	8	41S		NENE	0714FNL	0286FEL
MCU	Q-18	430371552100S1	SI	14-20-603263	8			SENE	1980FNL	0660FEL
MCU	Q-19	430373065200S1	SI	14-20-603263	8	41S		NESE	1957FSL	0899FEL
MCU	Q-20	430371552200S1	SI	14-20-603263	8			SESE	0650FSL	0740FEL
MCU	Q-21	430373046300S1	Producing	14-20-603263	17	41S		NENE	0730FNL	0780FEL
MCU	Q-23	430373112400S1	SI	14-20-603263	17	41S	25E	NESE	2501FSL	0581FEL
MCU	J-25	430371550100S1	SI	14-20-603264	19	41S	25E	NWNW	0750FNL	0695FWL
MCU	K-25	430373118600S1	Producing	14-20-603264	19	41S		NENW	0440FNL	1780FWL
555555555	1	3888			52				1000	
MCU	R-18	430373077800S1	Producing	14-20-603359	9			SWNW	1808FNL	0513FWL
MCU	S-17	430373077900S1	Producing	14-20-603359	9	418		NENW	700FNL	1899FWL
MCU	S-18	430371597800S1	Producing	14-20-603359	9			SENW	1943FNL	1910FWL
MCU	S-19	430373078000S1	Producing	14-20-603359	9			NESW	3391FNL	2340FWL
MCU	S-22	430371598000S1	Producing	14-20-603359	16			SENW	1980FNL	1980FWL
MCU	T-18	430373078100S1	Producing	14-20-603359	9			SWNE	1774FNL	3499FWL
MCU	U-17	430373078200S1	Producing	14-20-603359	9	415		NENE	0625FNL	4399FWL
MCU	U-18	430371598200S1	Producing	14-20-603359	9	415	25E	SENE	2048FNL	0805FEL
MCU	F-22	430371594700S1	Producing	14-20-603370	13			SWNW	1800FNL	0664FWL
MCU	G-22	430373120400S1	TA	14-20-603370	13	<b>41S</b>		SENW	1910FNL	2051FWL
MCU	G-24	430373100800S1	Producing	14-20-603370	13			SESW	0458FSL	2540FWL
MCU	H-21	430373119200S1	Producing	14-20-603370	13			NWNE	0715FNL	2161FEL
MCU	H-22	430371595000S1	Producing	14-20-603370	13			SWNE	1980FNL	1980FEL
MCU	H-23	430373119300S1	Producing	14-20-603370	13			NWSE	2178FSL	1777FEL
MCU	H-24	430371595100S1	TA	14-20-603370	13			SWSE	1820FSL	0500FEL
MCU	H-26	430371595200S1	Producing	14-20-603370	24			SWNE	2053FNL	2077FEL
MCU	I-21	430371595300S1	SI	14-20-603370	13			NENE	0810FNL	0660FEL
MCU	1-22	430373118700S1	Producing	14-20-603370	13			SENE	1975FNL	0700FEL
MCU	1-24	430373018000S1	Producing	14-20-603370	13	415	24E	SESE	0660FSL	0250FEL
MCU	I-16B	430373041700S1	Producing	14-20-603372	6	41S	25E	NWSW	1442FSL	0040FWL
MCU	J-12	430373034200S1	Producing	14-20-603372	31	40S	25E	SWSW	0631FSL	0495FWL
MCU	J-14	430373032100S1	Producing	14-20-603372	6	41S		SWNW	1822FNL	0543FWL
MCU	J-15B	430373041400S1	Producing	14-20-603372	6	418	25E	NWSW	2679FNL	1299FWL
MCU	J-16A	430373101100S1	Producing	14-20-603372	6	41S	25E	swsw	0601FSL	0524FWL
MCU	K-11	430373035900S1	Producing	14-20-603372	31	40S		NESW	1803FSL	1887FWL
MCU	K-13	430373033700S1	Producing	14-20-603372	6			NENW	0935FNL	2132FWL
MCU	K-15	430373032600S1	Producing	14-20-603372	6			NESW	1920FSL	1950FWL
MCU	L-12	430373004000S1	Producing	14-20-603372	31			SWSE	0100FSL	1700FEL
MCU	L-14	430373032300S1	SI	14-20-603372	6			SWNE	1955FNL	1821FEL
MCU	L-16	430373032400S1	SI	14-20-603372	6	415	25E	SESW	0642FSL	1788FEL
MCU	M-11	430373035400S1	Producing	14-20-603372	31			NESE	2028FSL	0535FEL
MCU	M-12B	430373041600S1	Producing	14-20-603372	31			SESE	1230FSL	0057FEL
MCU	M-13	430373032000S1	Producing	14-20-603372	6			NENE	0897FNL	0402FEL
MCU	M-15	430373031500S1	Producing	14-20-603372	6			NESE	1927FSL	0377FEL
MCU	N-10	430373030400S1	Producing	14-20-603372	32			SWNW	3280FSL	0360FWL
MCU	N-12	430373029100S1	SI	14-20-603372	32			SWSW SWNW	1266FSL 2053FNL	1038FWL 0767FWL
MCU	N-14	430373028100S1	SI	14-20-603372	5			SWSW	0665FSL	0788FWL
MCU	N-16	430373027700S1	SI	14-20-603372	32			NENW	0604FNL	1980FWL
MCU	0-09	430373035600S1	Producing	14-20-603372	_			NESW	2094FSL	1884FWL
MCU	0-11	430373028200S1	Producing	14-20-603372	32 5			NENW	0562FNL	2200FWL
MCU	0-13	430373028000S1	Producing SI	14-20-603372 14-20-603372	5			NESW	2017FSL	2054FWL
MCU	O-15	430373027500S1		14-20-603372	32			SWNE	3328FSL	1890FEL
MCU MCU	P-10 P-14	430373028401S1 430373027600S1	Producing TA	14-20-603372	5			SWNE	1947FNL	1852FEL
MCU	P-14 P-16	430373027600S1	Producing	14-20-603372	5			SWSE	0680FSL	1865FEL
MCU	Q-09	430373028700S1	Producing	14-20-603372	32			NENE	0753FNL	0574FEL
IVICU				14-20-603372	32			NESE	2027FSL	0868FEL
MCH	1()~11	14.3(1.37,31120.3(111.3)	1Promicion	4-ZU-DU.3.37 /	1 .7/			INESE		
MCU MCU	Q-11 Q-13	430373028300S1 430373028800S1	Producing Producing	14-20-603372	5			NENE	0699FNL	0760FEL

# McElmo Creek Unit - Producer Well List

					Location						
Lease	Number	API#	Status	Lease #	Sec	Τ	R	QTR/QTR	NSFoot	EWFoot	
	ļ		-			_			-		
MCU	F-14	430373025500S1	Droducina	14-20-6034032	1	41S	245	SWNW	2041FNL	0741FWL	
	F-14	43037302550051	Producing Producing	14-20-6034032	1		_	SWSW	0813FSL	0339FWL	
MCU		430373036100S1		14-20-6034032	1		_	NENW	0656FNL	1999FWL	
MCU	G-13	30	Producing				_		_		
MCU	H-14	430373036200S1	Producing	14-20-6034032	1		_	SWNE	1937FNL 0624FNL	2071FEL	
MCU	I-13	430373025700S1	Producing	14-20-6034032		415	24E	NENE	U6Z4FNL	0624FEL	
MCU	E-17	430373039000S1	SI	14-20-6034039	11	41S	24E	NENE	0713FNL	0661FEL	
MCU	G-17	430373037800S1	Producing	14-20-6034039	12	418	_	NENW	0649FNL	1904FWL	
MCU	H-16	430373036600S1	Producing	14-20-6034039	1	41S	24E	SWSE	0923FSL	1974FEL	
MCU	H-17B	430373041500S1	SI	14-20-6034039	1			SESE	0105FSL	1250FEL	
MCU	I-15	430373036100S1	Producing	14-20-6034039	1	_		NESE	1895FSL	0601FEL	
MCU	I-17	430373036700S1	Producing	14-20-6034039	12		_	NENE	0646FNL	0493FEL	
	<b>—</b>	-12.5% N U	1,						1		
MCU	G-18B	430373039900S1	Producing	14-20-6034495	12	418	24E	NWNE	1332FNL	2605FEL	
MCU	H-18	430373036400S1	SI	14-20-6034495	12	415	24E	SWNE	1922FNL	1942FEL	
MCU	I-19	430373036500S1	Producing	14-20-6034495	12	418	24E	NESE	2060FSL	0473FEL	
MCU	D-18	430373025600S1	Producing	14-20-6035447	11	<b>41S</b>	24E	SWNE	2380FNL	2000FEL	
MCU	E-18	430371570600S1	Producing	14-20-6035447	11	41S	24E	SENE	1600FNL	0660FEL	
MCU	F-18	430372018400S1	Producing	14-20-6035447	12	41S	24E	SWNW	1820FSL	2140FEL	
MCU	C-17	430373038500S1	TA	14-20-6035448	11	41S	24E	NENW	0182FNL	3144FEL	
MCU	C-19	430371570300S1	Producing	14-20-6035448	11	41S	24E	NESW	1980FSL	2060FWL	
, G. 44								2			
MCU	F-20	430371570700S1	TA	14-20-6035450	12	41S	_	SWSW	0510FSL	0510FWL	
MCU	G-20	430373118800S1	SI	14-20-6035450	12	418	24E	SESW	0250FSL	1820FWL	
MCU	H-19	430372030400S1	Producing	14-20-6035451	12	41S	24F	NWSE	2035FSL	1900FEL	
MCU	H-20	430371570800S1	Si	14-20-6035451	12	41S		SWSE	0300FSL	2200FEL	
WIOO	1120	10007107000001	101	117 20 0000 101				01.02	0000.02	12200.22	
MCU	N-08	430373101200S1	Producing	I-149-IND8839	29	40S	25E	swsw	0700FSL	0699FWL	
MCU	0-08	430371614600S1	SI	I-149-IND8839	29	40S		SESW	0750FSL	2030FWL	
MCU	P-08	430373035500S1	SI	I-149-IND8839	29	40S		SWSE	0765FSL	3170FWI	
MCII	D 12	42027202720054	ČI.	NOG-99041326	32	40S	2FE	SWSE	758FSL	2237FEL	
мси	P-12	430373027800S1	SI	1326	32	403	ZOE	3442E	130FSL	ZZSIFEL	

Water S	Source Wel	lls (Feb 2006)	
MCU	2	4303712715	Active
MCU	3	4303712716	Active
MCU	4	4303712717	Active
MCU	5	4303712718	Active
MCU	6	4303712719	Active
MCU	7	4303712720	Active
MCU	8	4303712721	Active
MCU	9	4303712722	Active
MCU	10	4303712723	Active
MCU	11	4303712724	Active
MCU	12		Inactive
MCU	13	4303712726	Active
MCU	14	4303712727	Active
MCU	15	4303712728	Active
MCU	16	4303712729	Active
MCU	17	4303712730	Active
MCU	18	4303767001	Active
MCU	19	4303712732	Active
MCU	20	4303712733	Active
MCU	21	4303712734	Active
MCU	PIT1	4303700297	Active

	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE		FORM 9
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-5448		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO		
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.		7.UNIT or CA AGREEMENT NAME: MCELMO CREEK
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: MCELMO CR C-19
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOU	RCES		9. API NUMBER: 43037157030000
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite	2800 , Denver, CO, 80203 4535	PHONE NUMBER: 303 534-4600 Ext	9. FIELD and POOL or WILDCAT: GREATER ANETH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2060 FSL 1980 FWL			COUNTY: SAN JUAN
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESW Section:	HIP, RANGE, MERIDIAN: 11 Township: 41.0S Range: 24.0E Meri	dian: S	STATE: UTAH
11. CHEC	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	ACIDIZE	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
2/15/2015	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION
Date of Work Completion:	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
, , , , , , , , , , , , , , , , , , , ,	✓ TUBING REPAIR		
		U VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION
	WILDCAT WELL DETERMINATION	OTHER	OTHER:
Resolute Natural Re	completed operations, clearly show sources respectfully submits the above well. Attached as schematic	s this sundry as notice of	Accepted by the Utah Division of Oil, Gas and Mining
			By: Der L Durf
NAME (PLEASE PRINT) Erin Joseph	PHONE NUME 303 573-4886	BER TITLE Sr. Regulatory Analyst	
SIGNATURE	300 010 4000	DATE	
N/A		2/6/2015	

Sundry Number: 60585 API Well Number: 43037157030000

Resolute
Natural Resources

Date: Feb 3, 2015

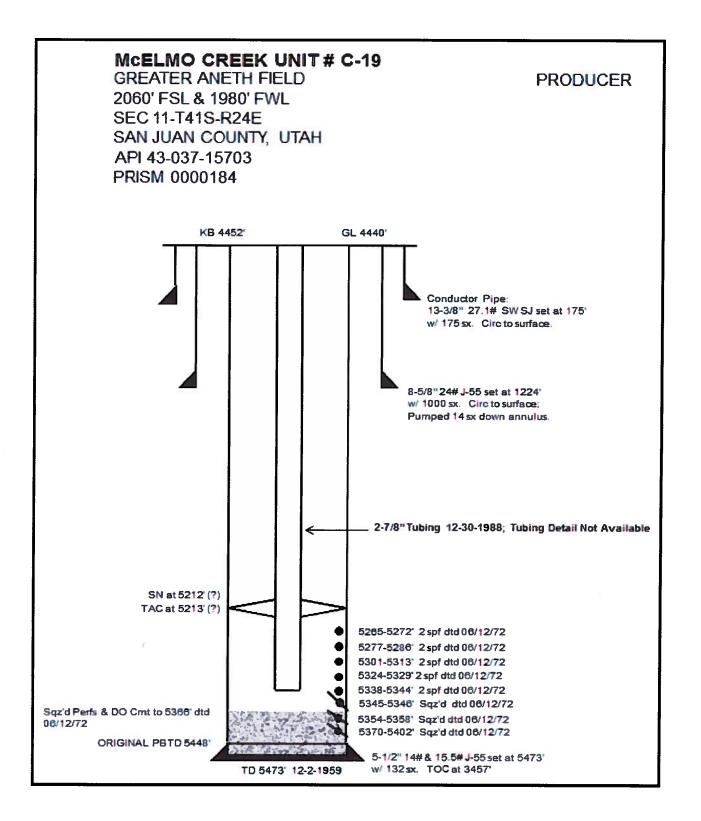
Re: MCU C-19 LOE Producer - Hole in Tubing

#### **Procedure**

## Horsley Witten: YES

- 1. MIRU WSU, LOTO.
- 2. Pressure test tubing to 1000 psig.
- 3. Kill well as necessary.
- 4. POOH with rods & 1-3/4' insert pump, laying rods down (run in 1995). Call Bill Albert (970) 371-9682 to inspect rods. If unavailable, contact Tech Support: Virgil Holly (435) 444-0020. Replace rods with reconditioned if available in Resolute stock; if not, run new.
- 5. ND WH, NU BOPE, prepare to pull & stand back 2-7/8 tubing. Tubing detail not available.
- 6. Release the TAC, believed to be at ~5213'. Pick up tubing & install a packer to test BOP; pressure test BOPE. LD packer.
- 7. POOH & LD 2-7/8 tubing (run in 1988) and bha. Call Bill Albert (970) 371-9682 to inspect tubing. Replacement tbg to be YB.
- 8. Make bit & scraper run to 5366' PBD, with scraper spaced to stay above top perf at 5265'. Circulate clean on bottom w/FW; if fill is minimal & no circ, consider using a bailer before using N2 for the cleanout.
- 9. TIH w 2-7/8 slotted mud anchor joint, 2-7/8 carbon steel SN, changeover, 3-1/2" blast jt, changeover, 2 jts tubing, TAC, 2-7/8 tubing to surface; set TAC at ~ 5219'; EOT at ~ 5350' KB.
- 10. Land tubing. NDBOP, NUWH.
- 11. RIH with rods & new pump. Contact Tech Support for pump & rod details.
- 12. Long stroke pump to test for good pumping action.
- 13. Leave enough polished rod for operators to correctly space pump as required.
- 14. Notify the Area Production Supervisor Terry Lee (435) 619-7237 that well is ready to return to production.
- 15. RDMOL. Hook up appropriate chemical treatment.

Sundry Number: 60585 API Well Number: 43037157030000



Sundry Number: 62382 API Well Number: 43037157030000

	FORM 9				
ι	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-5448				
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO				
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7.UNIT or CA AGREEMENT NAME: MCELMO CREEK		
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MCELMO CR C-19				
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOU	9. API NUMBER: 43037157030000				
3. ADDRESS OF OPERATOR:         1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535       PHONE NUMBER:         303 534-4600 Ext			9. FIELD and POOL or WILDCAT: GREATER ANETH		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2060 FSL 1980 FWL	COUNTY: SAN JUAN				
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESW Section: 1	STATE: UTAH				
11. CHECH	K APPROPRIATE BOXES TO INDIC	CATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR		
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME		
Approximate date work will start:	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE		
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	NEW CONSTRUCTION		
2/20/2015	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK		
SPUD REPORT Date of Spud:	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION		
	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	LI TEMPORARY ABANDON		
DRILLING REPORT	▼ TUBING REPAIR	☐ VENT OR FLARE	WATER DISPOSAL		
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION		
	WILDCAT WELL DETERMINATION	OTHER	OTHER:		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  Resolute Natural Resources respectfully submits this sundry as notice that the tubing repair on the above well was completed according to previously approved procedures  POR RECORD ONLY April 07, 2015  NAME (PLEASE PRINT)  PHONE NUMBER TITLE					
NAME (PLEASE PRINT) Erin Joseph	<b>PHONE NUI</b> 303 573-4886	MBER TITLE Sr. Regulatory Analyst			
SIGNATURE N/A		<b>DATE</b> 4/7/2015			

Sundry Number: 68759 API Well Number: 43037157030000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH  DEPARTMENT OF NATURAL RESOURCES			FORM 9		
[	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-5448				
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO				
Do not use this form for propourrent bottom-hole depth, re FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: MCELMO CREEK				
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MCELMO CR C-19				
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOUR	9. API NUMBER: 43037157030000				
3. ADDRESS OF OPERATOR: 1700 Lincoln Street, Suite 2	9. FIELD and POOL or WILDCAT: GREATER ANETH				
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2060 FSL 1980 FWL	COUNTY: SAN JUAN				
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESW Section: 1	STATE: UTAH				
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
ACIDIZE					
NAME (PLEASE PRINT)	PHONE NUME	BER TITLE			
Erin Joseph	303 573-4886	Sr. Regulatory Analyst			

Sundry Number: 68759 API Well Number: 43037157030000



Re: MCU C-19 Rod Repair

#### **Procedure**

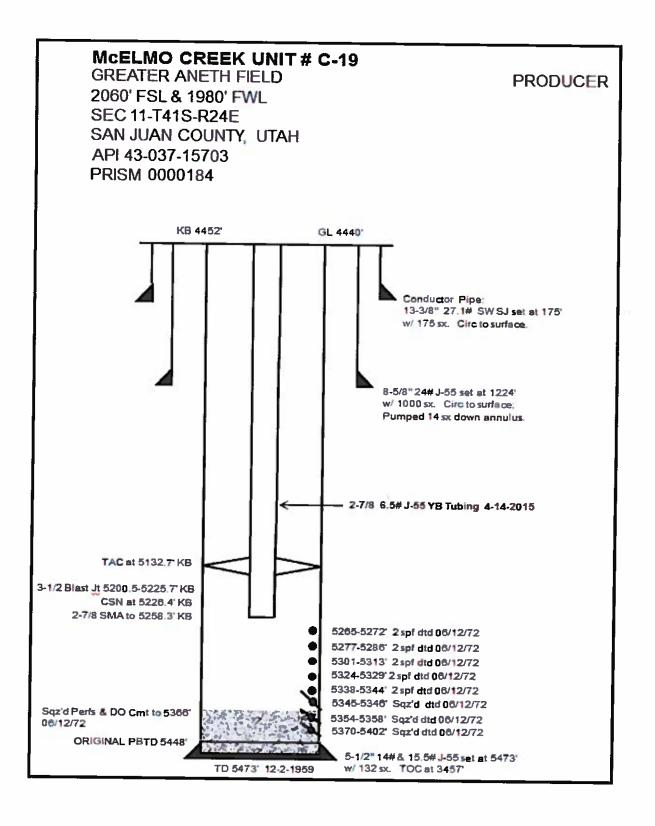
#### Horsley Witten: YES

- 1. MIRU WSU, LOTO.
- 2. Pressure test tubing to 1000 psig.
- 3. Kill well as necessary.
- 4. POOH & stand back 7/8 x 3/4 rods with 1-3/4" insert pump (run 4/15/15), fishing rods as required. Call Bill Albert 970-371-9682 for rod inspection; Virgil Holly 435-444-0020 as alternate. Plan to have replacement 1-3/4" insert pump ready to run back. Plan to replace any bad rods with T-66 reconditioned from Resolute stock if available; if not, run new.
- 5. Drop SV and PT tubing to 1500 psi to confirm tubing integrity. Acidize down tubing w/Baker Petrolite if required.

NOTE: Tubing will not be pulled unless scale is severe or PT fails. 2-7/8" YB was run 4-14-15.

- 6. RIH with rods & new 1-3/4" pump. Space out & land pump.
- 7. Long stroke pump to test for good pumping action.
- 8. Leave enough polish rod for operators to correctly space pump as required.
- 9. Notify the Area Production Supervisor Terry Lee (435) 619-7237 that well is ready to return to production.
- 10. RDMOL. Hook up appropriate chemical treatment.

Sundry Number: 68759 API Well Number: 43037157030000



Sundry Number: 69825 API Well Number: 43037157030000

	FORM 9			
ı	5.LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-5448			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO			
Do not use this form for pro current bottom-hole depth, FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME: MCELMO CREEK			
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: MCELMO CR C-19			
2. NAME OF OPERATOR: RESOLUTE NATURAL RESOU	9. API NUMBER: 43037157030000			
<b>3. ADDRESS OF OPERATOR:</b> 1700 Lincoln Street, Suite 2800 , Denver, CO, 80203 4535 <b>PHONE NUMBER:</b> 303 534-4600 Ext			9. FIELD and POOL or WILDCAT: GREATER ANETH	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2060 FSL 1980 FWL	COUNTY: SAN JUAN			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NESW Section: 1	STATE: UTAH			
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION			
	ACIDIZE	ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME	
7,pp. Oximute date notice and control	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION	
1/26/2016	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK	
SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON	
	TUBING REPAIR	VENT OR FLARE	WATER DISPOSAL	
DRILLING REPORT	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION	
Report Date:		STA STATUS EXTENSION		
	WILDCAT WELL DETERMINATION	<b>▼</b> OTHER	OTHER: Rod Repair	
Resolute Natural R	COMPLETED OPERATIONS. Clearly show esources respectfully submr on the above well was co	nits this sundry as notice	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 16, 2016	
NAME (DI EASE DDINT)	DUONE NUM	BER TITLE		
NAME (PLEASE PRINT) Erin Joseph	<b>PHONE NUM</b> 303 573-4886	Sr. Regulatory Analyst		
SIGNATURE N/A		<b>DATE</b> 2/16/2016		